

AGENDA
COUNCIL MEETING
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
February 25, 2020
1:00pm

- A. ADOPTION OF AGENDA
- B. DELEGATIONS
- C. MINUTES/NOTES
1. Council Committee Meeting Minutes
 - February 11, 2020
 2. Council Meeting Minutes
 - February 11, 2020
- D. BUSINESS ARISING FROM THE MINUTES
1. Land Lease Request
 - Report from Director of Development and Community Services dated February 19, 2020
 2. Pincher Creek Trade Show Discussion
- E. UNFINISHED BUSINESS
1. Highway 3 Twinning Development Association Membership
- F. COMMITTEE REPORTS / DIVISIONAL CONCERNS
1. Councillor Quentin Stevick – Division 1
 2. Councillor Rick Lemire – Division 2
 - Alberta Southwest Regional Alliance Meeting January 8, 2020
 3. Councillor Bev Everts– Division 3
 - Castle Mountain Community Association
 - Beaver Mines Community Association
 - FCSS
 4. Reeve Brian Hammond - Division 4
 - Castle/Livingstone/Porcupine Hills Recreation Advisory Group (Roland Milligan attended in absence of Reeve Hammond)
 5. Councillor Terry Yagos – Division 5
 - Lundbreck Citizen Council Newsletter February 2020
- G. ADMINISTRATION REPORTS
1. Operations
 - a) Operations Report
 - Capital Budget Summary, dated February 19, 2020
 - PW Call Log, dated February 19, 2020
 2. Development and Community Services
 - a) Proposed Cardston County Land Use Bylaw Amendment
 - Report from Director of Development and Community Services dated February 19, 2020
 - b) AES Report for February 2020
 - Report from Agricultural Fieldman for February 2020

3. Finance

4. Municipal

a) Chief Administrative Officer Report

- Report from CAO, dated February 19, 2020

H. CORRESPONDENCE

1. For Action

a) Group Group Youth Request for Sponsorship

- Email Received February 12, 2020

2. For Information

Recommendation to Council, dated February 20, 2020

- Thank You Letter from Minister Jason Nixon
- Castle Rock Ridge Phase II Wind Power Project Update January 27, 2020
- Castle Rock Ridge Phase II Wind Power Project Update February 10, 2020
- Riverview Wind Power Plant Update January 27, 2020
- Riverview Wind Power Plant Update February 10, 2020
- Draft Regional Council Meeting Minutes from February 13, 2020
- Thank you card from 5 Pin Bowling

I. CLOSED MEETING SESSION

a) Beaver Mines Water Servicing and Wastewater Collection Budget Update – FOIP Section 16

J. NEW BUSINESS

K. ADJOURNMENT

**MINUTES
COUNCIL COMMITTEE MEETING
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
Tuesday, February 11, 2020 9:00 am**

Present: Reeve Brian Hammond, Councillors Bev Everts, Terry Yagos and Rick Lemire

Staff: CAO Troy MacCulloch, Director of Development and Community Services Roland Milligan, Director of Operations Aaron Benson, Director of Finance Meghan Dobie, and Executive Assistant Jessica McClelland.

Absent: Councillor Quentin Stevick

Reeve Brian Hammond called the meeting to order, the time being 9:00 am.

1. Approval of Agenda

Councillor Bev Everts

Moved that the agenda for February 11, 2020 be approved as presented.

Carried

2. Closed Session:

Councillor Terry Yagos

Moved that Council move into closed session to discuss the following, the time being 9:01am:

- a. C-PW-003 Winter Maintenance of Municipal Roads and Airport Services – FOIP Section 23
- b. A-ADMIN-002 MD Owned Vehicle and Equipment Use – FOIP Section 23
- c. Pincher Creek Emergency Services Commission Funding Formula – FOIP Section 21

Carried

Councillor Terry Yagos

Moved that Council open the Committee Meeting to the public, the time being 11:07 am

Carried

3. Adjournment

Councillor Bev Everts

Moved that the Committee Meeting adjourn, the time being 11:07 am.

Carried

MINUTES
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
REGULAR COUNCIL MEETING
FEBRUARY 11, 2020

The Regular Meeting, and Public Hearing, of Council of the Municipal District of Pincher Creek No. 9 was held on Tuesday, February 11, 2020, at 1:00 pm, in the Council Chambers of the Municipal District Administration Building, Pincher Creek, Alberta.

PRESENT Reeve Brian Hammond, Councillors Bev Everts, Rick Lemire and Terry Yagos

STAFF CAO Troy MacCulloch, Director of Development and Community Services Roland Milligan, Director of Finance Meghan Dobie, Director of Operations Aaron Benson and Executive Assistant Jessica McClelland

ABSENT Councillor Quentin Stevick

A. ADOPTION OF AGENDA

Councillor Terry Yagos 20/053

Moved that the Council Agenda for February 11, 2020 be amended to include:

Committee:

F1.3) Alberta Southwest Bulletin for February 2020

New Business:

Jb) Pincher Creek Emergency Services Commission Funding Formula

Unfinished Business:

Ec) Finalize Travel Plans for RMA

And that the agenda be approved as amended.

Carried

B. DELEGATIONS

Bonnie and Max Kaack attended the meeting at this time to discuss a proposal for the use of the MD owned 10 acres of land adjacent to Patton Park in Lundbreck. Bonnie would like to raise chickens in mobile chicken coups, and has approached Livingstone School about introducing agriculture into the curriculum. Currently the land is vacant and not being rented.

Bonnie and Max Kaack left the meeting at this time, the time being 1:14 pm.

C. MINUTES

1. Council Committee Meeting

Councillor Rick Lemire 20/054

Moved that the Minutes for Council Committee Meeting on January 28, 2020 be approved as presented.

Carried

2. Council Meeting Minutes including Public Hearing Minutes for Bylaw 1315-19

Councillor Bev Everts 20/055

Moved that the Minutes for the Council Meeting on January 28, 2020, including Public Hearing for Bylaw 1315-19, be approved as presented.

Carried

Minutes
 Regular Council Meeting
 Municipal District of Pincher Creek No. 9
 February 11, 2020

3. Special Council Meeting Minutes

Councillor Terry Yagos 20/056

Moved that the Special Council Meeting Minutes for January 30, 2020, be approved as presented.

Carried

D. BUSINESS ARISING FROM THE MINUTES

E. UNFINISHED BUSINESS

a) Policy Process/Committee Discussion

Council discussed procedure to adopt policies, including a timeline of policies that are being revised.

b) Pincher Creek Early Learning Center

Councillor Bev Everts 20/057

Moved that administration be directed to plan an open house for MD residents with regards to the MD's possible Capital contribution towards the Pincher Creek Early Learning Center;

AND THAT this open house be scheduled for the first week of March.

Carried

Public Works Superintendent Eric Blanchard attended the meeting at this time to discuss the call log, the time being 1:45 pm.

c) Spring Convention RMA

Discussion took place regarding Spring Convention travel arrangements. Council will be travelling up on the Monday March 16, 2020, and returning Thursday March 19, 2020.

F. COMMITTEE REPORTS / DIVISIONAL CONCERNS

1. Councillor Quentin Stevick – Division 1
2. Councillor Rick Lemire – Division 2
 - a) AEMA Review of PCREMO Program
 - b) Rural Crime Watch
 - c) Art Ad Hoc Committee update
3. Councillor Bev Everts– Division 3
 - a) ASB
 - b) Alberta Southwest Meeting
 - c) Castle Mountain Community Association
4. Reeve Brian Hammond - Division 4
 - a) Pincher Creek Early Learning Center
 - b) Brownlee Emerging Trends Legal Training
 - c) Highway 3
 - d) Mayors and Reeves
5. Councillor Terry Yagos – Division 5
 - a) ASB
 - b) Lundbreck Citizens Council
 - c) Brownlee Emerging Trends Legal Training

Minutes
 Regular Council Meeting
 Municipal District of Pincher Creek No. 9
 February 11, 2020

Councillor Terry Yagos 20/058

Moved to accept the Committee Reports and information.

Carried

Eric Blanchard left the meeting at this time, the time being 2:48pm.

G. ADMINISTRATION REPORTS

1. Operations

a) Operations Report

Councillor Rick Lemire 20/059

Moved that Council receive for information the following Operations documents.

- Capital Budget Summary, dated February 5, 2020
- Public Works Call Log, dated February 5, 2020

Carried

2. Development and Community Services

Councillor Terry Yagos declared a conflict of interest and left the meeting at this time, the time being 3:11 pm.

a) Bylaw 1315-19

Councillor Rick Lemire 20/060

Moved that Bylaw 1315-19 be presented for second reading.

Denied

Councillor Terry Yagos returned to the meeting, the time being 3:12 pm.

3. Finance

4. Municipal

a) Chief Administrative Officer Report

Councillor Bev Everts 20/061

Moved that Council receive for information, the Chief Administrative Officer's report dated February 5, 2020.

Carried

b. Policies to be Removed from Policy Handbook

Councillor Terry Yagos 20/062

Moved that Council direct administration to delete the following policies in order to move the policy project forward:

Minutes
 Regular Council Meeting
 Municipal District of Pincher Creek No. 9
 February 11, 2020

Policy #- Policies - Reason to be removed

- 102 Council – CAO Administrative Officer Relationship Covered in MGA Sec. 201/207
 - 103 Chief Administrative Officer- Job description - not a policy
 - 103A Director of Operations - Job description - not a policy
 - 104 Director of Finance and Administration - Job description - not a policy
 - 105 Treasurer Job description - not a policy
 - 106 Agricultural Fieldman - Job description - not a policy
 - 107 Assistant Agricultural Fieldman - Job description - not a policy
 - 108 Taxation and Receivables Clerk - Job description - not a policy
 - 109 Executive Assistant - Job description - not a policy
 - 110 Development Officer - Job description - not a policy
 - 110A Development Officer Assistant - Job description - not a policy
 - 114 GIS Analyst / Computer Systems Technician - Job description - not a policy
 - 111 Public Works Superintendent Job description - not a policy
 - 112 Field Supervisor - Job description - not a policy
 - 112A Assistant Field Supervisor - Job description - not a policy
 - 113 Purchasing Agent - Job description - not a policy
 - 116 Protocol - Job description - not a policy
 - 120 Council Meetings (and Procedure By-Law 1139-08) just referred to Bylaw 1139-08
 - 152 CUPE Negotiation Agreements - Binding agreement not a policy
 - 165 Respect In the Workplace - Replaced with new Violence and Harassment Policy
 - 201 Ambulance Service - Peigan Reserve PCEMS Duties/Not MD
 - 202 Fire Protection - Covered by Mutual Aid Agreements
 - 203 Dog Control - Covered by Bylaw 1053-01
 - 205 Licensing and Regulate Concerts - Covered by Bylaw 918A
 - 206 No Smoking - Covered by Tabaco and Smoking Reduction Act Sec. 3 - also Vehicle Policy
 - 207 Vandalism – M.D. Signs – Reward - Not Enforceable
 - 208 Employee’s Personal Safety - Covered by Health and Safety Act
 - 210 Reporting Fires - standard operating procedure
 - 401 Land Use Planning and Development Documents - Just listed planning Bylaws - not a policy
 - 403 Garbage Pickup & Disposal - Covered by Bylaw 682
 - 404 Hamlet of Lundbreck Utility Rates - Covered by Bylaw 995 and 1044-00
 - 415 Public Hearing Procedure - Covered by MGA Sec. 230
 - 421 Notification – Discretionary Use Development Applications - Covered by MGA 692(7) and Land Use Bylaw
 - 422 Determination of Value of Municipal Reserve at Time of Subdivision - Covered by MGA Sec. 666
- Appendix D - Municipal District of Pincher Creek No. 9 Safety Policies
- A-ADM -002 CUPE Collective Agreement - not policy
 - C-PW-007 Dumping of Rocks in Right-of-Ways - Should be a Bylaw in order to enforce

Carried

H. CORRESPONDENCE

1. For Action

a) Pincher Creek Community Hall Letter of Request

Council directed that a letter of response be sent to the Pincher Creek Community Hall Association, acknowledging that Council understands they are struggling with the utilities but funding for 2020 has already been distributed;

Minutes
 Regular Council Meeting
 Municipal District of Pincher Creek No. 9
 February 11, 2020

AND THAT the Community Hall Association is encouraged to contact the office if there are any in-kind endeavors the MD can provide.

b) Letter of Support for Twin Butte Community Society

Administration was directed to send a letter of support for the Twin Butte Community Society.

c) Registration for Spring 2020 Municipal Leaders Caucus

Councillor Bev Everts 20/063

Moved that the Registration for the Spring 2020 Municipal Leaders Caucus be received as information.

Carried

d) Letter of Support for Pincher Creek Library

Administration was directed to send a letter of support for the Pincher Creek Library.

2. For Information

Councillor Terry Yagos 20/064

Moved to receive the following as information:
 Recommendation to Council, dated February 11, 2020

- Collaboration Events from Town of Pincher Creek
- Update from Art Committee
- 2020 Ministers Award for Municipal Excellence
- Mayors and Reeves Letter Re: Policing

Carried

I. CLOSED SESSION

Councillor Terry Yagos 20/065

Moved that Council move into closed session, the time being 3:47 pm, for the purpose of discussing:

- a) Pincher Creek Recreational Master Plan RFP - FOIP Section 16
- b) Land Purchase and Exchange Request - FOIP Section 16

Carried

Councillor Rick Lemire 20/066

Moved that Council move out of closed session, the time being 4:35 pm.

Carried

Councillor Terry Yagos 20/067

Moved that Council deny the applicants request for land purchase and exchange, as there is no benefit to the Municipality at this time.

Carried

Minutes
Regular Council Meeting
Municipal District of Pincher Creek No. 9
February 11, 2020

J. NEW BUSINESS

a) Pincher Creek Trade Show

Discussion took place regarding the 2020 Pincher Creek Trade Show. Administration was directed to bring options and budget implications forward to the next Council meeting.

b) Pincher Creek Emergency Services Commission Finding Formula

Councillor Terry Yagos 20/068

Moved that Council, as a member of the Emergency Services Commission, change the operating and capital funding formula to 50/50 with the other member, the Town of Pincher Creek;

AND THAT due to this change, the Real Property Capital Formula would in essence become 75/25 to the Municipality in which any building will be erected.

Carried

I. ADJOURNMENT

Councillor Terry Yagos 20/069

Moved that Council adjourn the meeting, the time being 4:45 pm.

Carried

REEVE

CHIEF ADMINISTRATIVE OFFICER

Recommendation to Council

Most concerning, though, would be a juvenile or aging cougar or bear coming to sniff around from the hills or river valley, as it's far enough from town they might feel secure in their explorations. These last two animals usually are not interested in chickens but may be attracted to the eggs, chicken feed or other associated smells.

FINANCIAL IMPLICATIONS:

No costs.

January 20, 2020

Reeve Brian Hammond, and Councillors and Administration,

My name is Bonnie Kaack and I live at 8 First Street in Lundbreck, AB. I am submitting this proposal to lease the 10 acre parcel of land that is adjacent to Patton Park in Lundbreck in order to educate my children in the benefits of agriculture. I'd like to raise poultry (50-100 birds) in chicken tractors (moveable, covered shelters) for six to eight weeks during the summer months. The tractors would be moved daily which eliminates much of the odor, and it's easier on the grass. Chickens relieve soil compaction, are natural aerators, distribute nutrients and fit into every system of regenerative agriculture.

This parcel of land is being taken over by blueweed, which has also spread to the surrounding areas. The neighbour to the south deal with the blueweed on his land, so someone needs to take control of this property. We plan to manage this using an integrated pest approach to prevent and reduce the occurrence of blueweed. Rotating the chicken tractors daily allows a rest period for the grass, and the nitrogen rich chicken droppings will help to increase fertility and improve competition. It also helps educate my children on the importance of caring for the land, and helps them learn to be advocates for the farming lifestyle and refute arguments against it.

While there are benefits to residing within Lundbreck, I believe that raising a family that has strong ties to agriculture is critical to how they view the world around them. They learn the value of hard work, they see that work can be enjoyable and reap benefits, and it builds character. It also changes their mindset from a "consumer" to a "producer" which involves critical thinking, thinking beyond yourself, and yields a respect for the land and animals that is difficult to develop otherwise.

“Ashley Glover, a southern Alberta agronomist, said that farm kids are given the freedom to fail. They get to see the trial and error of raising livestock and growing crops, she said, and learn to try again. Learning to try things, even though they might not work out perfectly, is a big part of growing up.”

I also put forth the question of a possible collaboration between myself and Livingstone School. This was well received. Here is one of the responses I received.

“LOVE this idea and would be really keen on collaborating with you!

How I envision my classes would use the space would be

Social Studies: Using and managing the land and the resources of our area, plant Id, rangeland assessments.

Math: Perhaps we could purchase our own chickens and tractor and raise layers and sell the eggs. (If you would allow it, and Might be ambitious, but cool none the less!) Cost analysis, profit /loss, entrepreneurship.

Science: Totally works with my ecosystems unit.

LA: Entrepreneurship, Presentations, and Communication to the school and community.

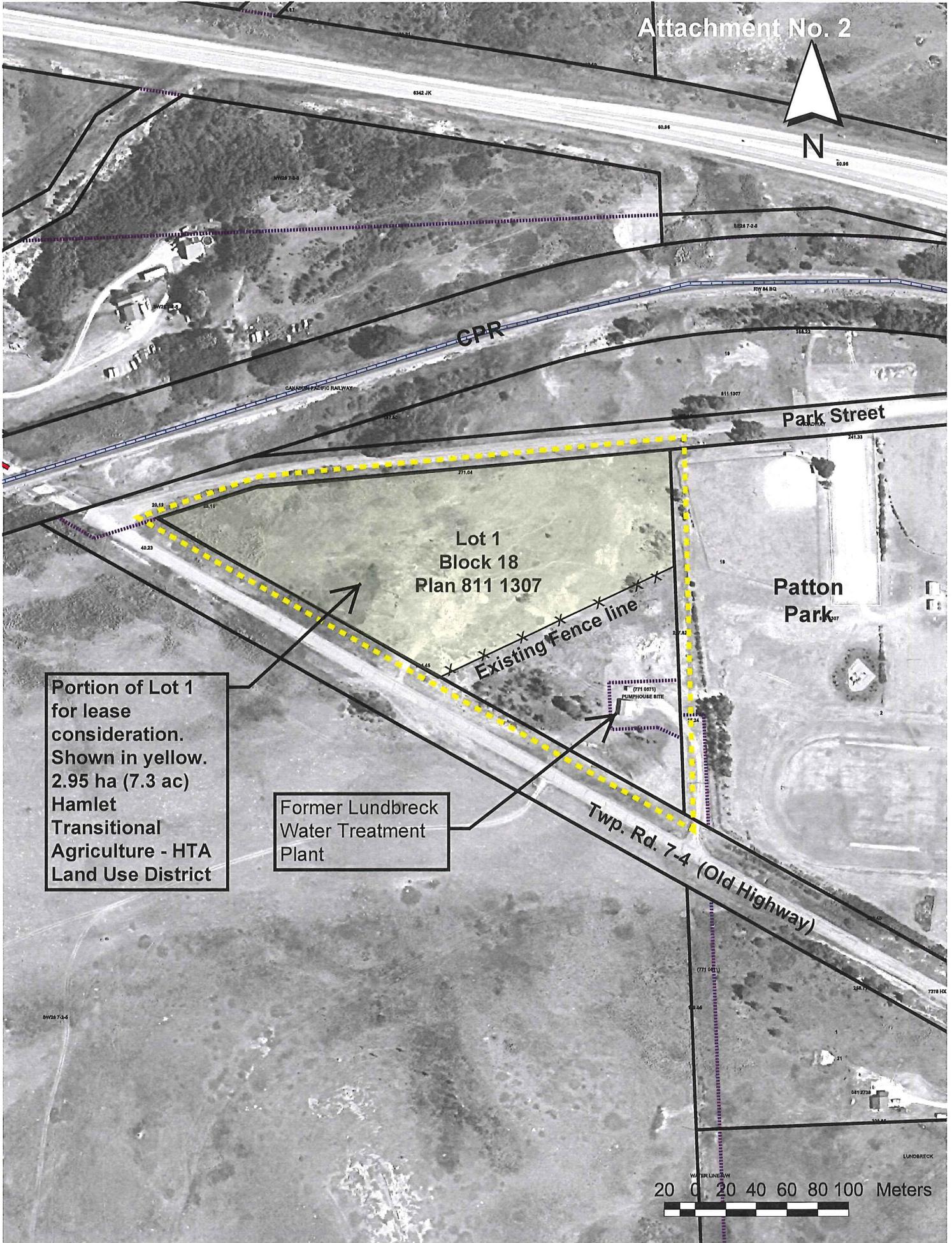
Even more relevant than tying it to curriculum - this would provide an opportunity for our students to get outside the classroom and engage in a

Attachment No. 1

way of life our area is known for, but not everyone is involved in. I can see this opportunity connecting students to the idea of stewardship and how the relationship between the land and all the people who use it, is really important. To connect kids with the value of hard work and chores, and how this work pays off! “

Thank you for taking the time to consider this proposal to lease this parcel of land. It provides the opportunity for us to raise our family in a small scale farming lifestyle, and gives our children the opportunity to appreciate the value of a hard days work, plenty of learning experiences and growth for all of us.

With Thanks,
Bonnie Kaack and family.



Portion of Lot 1 for lease consideration. Shown in yellow. 2.95 ha (7.3 ac) Hamlet Transitional Agriculture - HTA Land Use District

Former Lundbreck Water Treatment Plant

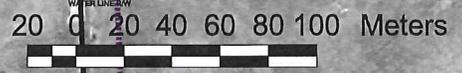
Lot 1 Block 18 Plan 811 1307

Existing Fence line

Twp. Rd. 7-4 (Old Highway)

Park Street

Patton Park



Chicken Tractor Images





Minutes
 Regular Council Meeting
 Municipal District of Pincher Creek No. 9
 November 12, 2019

- o Oldman River Antique Equipment Society
- o Historical Society, Pincher Creek
- o Livingstone Ski Academy Society
- o Lundbreck Citizens Council
- o Lundbreck Gardeners Club
- o Mustangs Football Society, Pincher Creek
- o Napi Friendship Centre
- o Oldman River Antique Equipment Society
- o Oldman Rose Society
- o Pincher Planters
- o SASCI
- o Trailbreakers
- o Twin Butte Community Hall Society
- o Windsor Heritage Drop-In Centre
- o Windy Hollow Players

Carried

e) Cancellation of December 24, 2019 Council Meeting

Councillor Bev Everts 19/503

Moved that the regularly scheduled Council Committee Meetings and Council Meeting of December 24, 2019, be cancelled.

Carried

H. CORRESPONDENCE

1. For Action

a) Recycling/MD Bin Concern

Councillor Rick Lemire 19/504

Moved that the letter from the Pincher Creek United Church, regarding concerns for the overcrowding of materials at the recycling depot, be referred to the next recycling committee meeting for discussion.

Carried

b) Budget Consideration for 2020 Membership – Highway 3 Twinning

Councillor Quentin Stevick 19/505

Moved that Council deny the request for 2020 membership into the 2020 Highway 3 Twinning Association. Councillor Quentin Stevick requested a recorded vote:

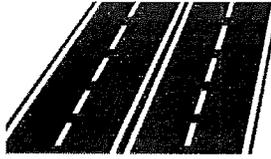
For:

Against:

Councillor Quentin Stevick
 Councillor Terry Yagos
 Councillor Rick Lemire
 Reeve Brian Hammond

Councillor Bev Everts

Carried



Highway 3 Twinning Development Association

October 29, 2019

To: Adjacent Member Municipalities

RE: Budget Consideration for 2020 Membership Fee and Inclusion in ICF

Highway 3 Twinning Development Association initiated a detailed work-plan in June of 2019, which has resulted in Government recognition of positive advocacy for twinning of Highway 3, increased stakeholder engagement, and membership growth. The Association would like to continue the momentum and, as such, has approved the 2020 budget inclusive of membership contributions from our Adjacent Municipalities.

The Board of Highway 3 Twinning Development Association asks our members to continue to show support toward our mutual goals and include the 2020 membership fee in your 2020 Budget.

The 2020 Membership Fee for MD of Pincher Creek is: **\$1,482.50**
(*Based on 2018 Population 2965 X .50 and 2019 fee)

Invoices will be issued January 1, 2020.

If further information is required, we are happy to address any questions by phone, email, or a scheduled presentation to Administration, Board or Council.

Additionally, we ask that advocacy for Twinning of Highway 3 is considered for inclusion in your municipalities Intermunicipal Collaboration Frameworks (ICF).

Sincerely,

Bill Chapman, President
Highway 3 Twinning Development Association
Admin@twin3.ca
403-929-3593
FOLLOW US! www.facebook.com/twin3.ca/

We speak louder with one voice!



Alberta SouthWest Regional Alliance Minutes of the Board of Directors Meeting

Wednesday January 8, 2020 –Fire Department Meeting Room, Nanton

Board Representatives

Barney Reeves, Waterton Park
Brent Feyter, Fort Macleod
Scott Korbett, Pincher Creek
Jim Bester, Cardston County
Brad Schlossberger, Claresholm
Beryl West, Nanton
Rick Lemire, MD Pincher Creek
Albert Elias, Glenwood

Resource Staff and Guests

Deb Welsh, CAO MD Ranchland
Shalane Friesen, Alberta Parks
Yvonne Chau, Travel Alberta
Levi Feyter, Fort Macleod
Tony Walker, CFABSW
Bev Thornton, Executive Director, AlbertaSW

- | | | |
|-----|--|---|
| 1. | Call to Order and Welcome | Chair, Barney Reeves, called the meeting to order. |
| 2. | Approval of Agenda | Correspondence from Town of Granum added as item 8 .
Moved by Scott Korbett THAT the agenda be approved as amended.
Carried. [2020-01-673] |
| 3. | Approval of Minutes | Moved by Brad Schlossberger THAT the minutes of December 4, 2019 be approved as presented.
Carried. [2020-01-674] |
| 4. | Approval of Cheque Register | Moved by Rick Lemire THAT cheques #2728 to #2739 be approved as presented.
Carried. [2020-01-675] |
| 5. | EDA Leadership Forum | Moved by Brad Schlossberger THAT the Board formally approve the consensus, reached by e-mail, to be a \$350 sponsor of the EDA Leadership Summit to be held in Calgary on May 8, 2020.
Carried. [2020-01-676] |
| 6. | Travel Alberta Update | Yvonne Chau provided an overview of the Travel Alberta Annual Report and the 10-Year Tourism Strategy Development plan which includes stakeholder engagement sessions and on-line survey
Bev will forward information to our communities and businesses. |
| 7. | REDA Chairs Meeting with Minister | A conference call with The Hon. Tanya Fir included a presentation from the REDAs and question/answer with the Minister and MLAs. |
| 8. | Town of Granum | The community has voted to become part of the MD of Willow Creek.
Bev will follow up with CAO and Board representative. |
| 9. | Financial and Operations Summary | Board reviewed a summary of finances and projects as completed in the first 3 quarters of the year. All is on track, according to plan. |
| 10. | Energizing Agricultural Transformation | The Resource Round Table met for the second time on the afternoon of January 8, 2020. InnoVisions and Associates presented a “what we |

Heard" report, summarizing interviews and research completed to date. Contact Bev if you would like a copy of the presentation.

11. EDA Conference 2020
Moved by Jim Bester THAT AlbertaSW pay the registration fee for up to 4 Board representatives to attend.
Carried. [2020-01-677]
12. Update from meetings:
 - o Mayors and Reeves
 - o Highway 3 TwinningAccepted as information.
13. Executive Director Report
Accepted as information.
14. Round table updates
Accepted as information.
15. Board Meetings:
 - February 5, 2020-Fort Macleod
 - March 4, 2020-Stavelly
 - April 1, 2020: NO MEETING (EDA conference begins April 1)
 - May 6, 2020-TBD
 - June 3, 2020-AGM-tentatively Crowsnest Pass
16. Adjournment
Moved by Brent Feyter THAT the meeting be adjourned.
Carried. [2020-01-678]

Approved February 5, 2020

Chair

Secretary/Treasurer

**LUNDBRECK CITIZEN'S COUNCIL
COMMUNITY NEWSLETTER FOR
February 2020**

Hello,

With the new term in place there have been some changes to the council board. They are as the following...

President – Dawn Heerschap

Vice President – Melissa Pelly

Treasurer – George Dowson

Secretary – Kristen Ulrich

Directors – Edna Thompson, Peggy Dingerville, Anne Molnar, Robyn Dowson, Kristy Stevens, Nicole Bueckert

We want to extend a warm welcome to everyone in the community to come out to the meetings and see what is going on. If you have any questions or concerns, come voice them in person. We need to open all lines of communication for future endeavors in order to make things happen. Our meetings are held the first Monday of every month at 7:00pm at the community hall. (If it happens to be a holiday then the meeting will commence on that next Monday, we also take July and August off.)

Effective Immediately

Due to the economy and costs it is no longer feasible to allow groups into the hall for free. To keep the hall viable we have to spend approximately \$80,000.00 in upgrades. We are doing everything we can to keep the costs low, so

RECEIVED

FEB 13 2020

M.D. OF PINCHER CREEK

we are increasing the hall rentals. We are also in the process of applying for numerous grants to help cover those costs. The new hall rentals are as follows.

Hourly rate of \$15.00 (anything after 15 minutes is considered an hour)

4 hour rate of \$50.00

Day rate of \$100.00 (8:00am to 8:00pm)

Weekend rate of \$300.00 (Friday at 8:00am – Sunday at 12:00pm)

Damage deposit is \$50.00 per rental. This will be returned upon walk thru of hall after. Any additional damage above the \$50.00 is the sole responsibility of the renter. Any repairs will be discussed with the executive, board members and renters.

For hall rentals please contact Dawn Heerschap @ 403-627-7900 or Kristen Ulrich @ 403-339-0558. You can contact us also at lundccrentals@gmail.com

Some new ideas for the community are paint nights for adults and also a parent/child paint night, community dinners, movie nights, dances and possibly live music. If you have any more ideas please bring them forward.

We are looking forward to serving this community and bringing us all together.

Thank you,
Lundbreck Citizen's Council



M.D. OF PINCHER CREEK NO. 9 OPERATIONS REPORT

1.0 Operations Activity Includes:

- 1.1 Beaver Mines and Capital Projects.
- 1.2 C-PW-003 Winter Maintenance of Paved and Graveled Roads and Airport Services Policy.
- 1.3 C-PW-30 Vehicle Policy.

2.0 Upcoming:

- 2.1 Beaver Mines and Capital Projects.
- 2.2 C-PW-029 Snow Fence Policy.

3.0 Public Works Activity Includes:

3.1 Bridge Maintenance, Inspections and Texas Gates

3.1.1 Public Works is compiling information on its bridge files (169 bridge files, of these, 106 are bridge sized culverts, 45 are standard bridges, and 18 are major bridges) to identify the following information:

- (a) Understand how many bridges require replacement; and
- (b) Provide Council better decisions on planning for future Capital Projects;
- (c) Document the information for the Road Master Plan.

3.2 Cold Mix Asphalt Applications for minor repairs

3.2.1 Public Works is reviewing outsourcing the cold mix only do pot holes this year. Assessment of all cold mix roads shall be in early springtime.

3.3 Permanent & Temporary Snow Fence Repairs

3.3.1 Permanent snow fencing assessments have started this winter to determine the condition and total distance of the fence in all Divisions. Staff have almost completed the permanent fencing in Divisions No.1 and Divisions No. 2.

3.4 Continuous Dust Suppression Program

3.4.1 Public Works has talked with different suppliers regarding using MG 30, Lingnosulfonate and calcium chloride. We are waiting for pricing and specifications on MG 30 and Lingnosulfonate. Advertisement for residents to use dust suppression will be on the MD website and social media sites with a deadline application of no later than May 1, 2020.



M.D. OF PINCHER CREEK NO. 9

OPERATIONS REPORT

3.5 Signage Repairs

3.5.1 Signage repairs located on Tony Bruder's bridge are in progress.

3.6 Road Works, Miscellaneous & Monitoring Road Works, Miscellaneous & Monitoring

3.6.1 Operations have started to gather information on what locations will be happening this year, and in the future regarding gravel road recovery and road maintenance improvements, these include:

- (a) Shoulder pulling roads where roadway widths exceed MD specifications;
- (b) Cleaning ditches; and
- (c) Improvements on drainage;
- (d) Crown gravel roads back to acceptable standards;
- (e) Monitor traffic count locations to determine the Average Annual Daily Traffic (AADT). Six traffic counts are ordered. – In progress

4.0 Capital Projects Update:

4.1.1 Bridges & Miscellaneous

4.1.2 **Bridge File 6613 Status:** WSP Engineering is waiting for the DFO signature of approval to construct the work. – In Progress

- Bridge File: 6613 (SW 3-9-1-W5)
- Location: Cabin Creek
- Scope of Work: Replacement of bridge sized culvert
- Consultant: WSP Engineering
- Contractor: Ossa Terra Ltd.

4.1.3 **Bridge File 7235 Status:** WSP Engineering has started on the tender package. The purchase of small land acquisitions located on each side of the gravel road is in progress for the design of the culvert. The proposed construction will take place from August 15 through September 1, 2020.

- Bridge File: 7235
- Location: Scottons (NW 5 - 9-1-W5M)
- Scope of Work: Replacement of bridge sized culvert
- Consultant: WSP Engineering
- Contractor: TBD



M.D. OF PINCHER CREEK NO. 9 OPERATIONS REPORT

4.1.4 **Bridge File 76293 Status:** WSP Engineering has started on the tender package. The purchase of small land acquisitions on each side of the gravel road is required for the design of the culvert. The proposed construction completion is in September 2020.

- Bridge File: 76293 (NE 3-6-2-W5M)
- Location: Grumpy Road NE 3 -6 -W5M
- Scope of Work: Replacement of bridge sized culvert
- Consultant: WSP Engineering
- Contractor: N/A

4.1.5 **Bridge File 8860 Status:** Approval by the DFO will be required due to pile repair work in the stream bed. The proposed construction will be from August 15 through September 1, 2020. – In progress

- Bridge File: 8860 (NW 11-6-2-W5)
- Location: Beaver Mines Creek
- Scope of Work: Repair selected piles and replace all caps
- Consultant: Roseske Engineering
- Contractor: TBD

4.1.6 **Bridge File 13957 Status:** Approval by the DFO is not required with this project as there will be no work in the stream bed. The proposed construction completion will be in September 2020. – in progress

- Bridge File: 13957 (NE 5-8-2-W5)
- Location: Connelly Creek
- Scope of Work: Replacement of abutment caps
- Consultant: Roseke Engineering
- Contractor: TBD

4.1.7 **Bridge File 75009 Status:** The project is only to do the culvert bridge design with the Engineering Company. The preliminary design will be done by March 2020. – In progress

- Bridge File: 75009 (NE 9-9-2-W5)
- Location: Wild Cat Ranch
- Scope of Work: Replacement of bridge sized culvert
- Consultant: Roseke Engineering
- Contractor: N/A



M.D. OF PINCHER CREEK NO. 9

OPERATIONS REPORT

4.1.8 **Bridge File 75377 Status:** The project is only to do the bridge design with the Engineering Company with completion by August 2020. – In progress

- Bridge File: 75377 (NW 8-6-2-W5)
- Location: Local Road over Screwdriver Creek
- Scope of Work: Replacement of bridge sized culvert
- Consultant: Roseke Engineering
- Contractor: N/A

4.2 Road & Miscellaneous

4.2.1 **Highway 3A Road Status:** The project is on hold due to grant funding.

- Roads: Highway 3A –Landfill road repairs
- Location: Highway 3A to intersection
- Scope of Work: Widen the road and overlay it
- Consultant: WSP Engineering
- Contractor: TBD

4.2.2 **Lundbreck Road Status:** The Consultant is working on drawings and the tender package. The proposed tender package will be sent out for contract pricing in April 2020. – In progress

- Roads: 3rd Street
- Location: Lundbreck
- Scope of Work: New asphalt & drainage improvements
- Consultant: WSP Engineering
- Contractor: TBD

4.2.3 **RR29-3 Road Status:** The Public Works has taken three random soil samples for the soil stabilizer on RR29-3. The test samples have been sent off to be tested by a consultant where the results will determine the clay content and soil properties in the gravel road. This project will proceed by using MSI funds.

- Roads: North of 507 East, to Tower Road
- Location: RR29-3
- Scope of Work: Add new soil stabilizer in gravel road
- Consultant: N/A
- Contractor: Public Works



M.D. OF PINCHER CREEK NO. 9

OPERATIONS REPORT

4.2.4 **Range Road 1-0 Road Status:** The Consultant will do geotechnical work to indicate no issues are below the asphalt pavement of Southfork Road from Range Road 1-0 to the Castle Valley Campground. The proposed work is in the spring of this year. – In progress.

- Roads: Range Road 1-0 to Campground
- Location: Southfork Hill
- Scope of Work: Geotechnical work
- Consultant: ISL Engineering
- Contractor: N/A

4.3 Facilities

4.3.1 **Camera Security Status:** The Consultant is working on the design of the project. The proposed completion of the design and tender package is expected by May 2020 with a construction completion date of September 2020. – In progress

- Location: Administration and Public Works Buildings
- Scope of Work: Camera security system
- Consultant: SMP Engineering
- Contractor: N/A

5.0 Beaver Mines Water Servicing & Waste Water Collection

5.1.1 Project to extend sewer, water and cul-de-sac on 2nd Avenue into the Beavermines Park will not be required after residents discussed this at the last Beaver Mines Community Association meeting.

5.1.2 The project is in the preliminary design stage, with a proposed construction start date to be in the spring of 2021.

6.0 Beaver Mines Lift Station and ForceMain

6.1.1 Geotechnical work in Beaver Mines is completed for the lift station and force main.

- (a) MPE Engineering will have their information sent to Banner Environmental Consultants Ltd. as the project will only require one application submittal for Environmental Approval by the Province.



M.D. OF PINCHER CREEK NO. 9 OPERATIONS REPORT

7.0 Beaver Mines Waste Water Treatment System

7.1.1 Geotechnical work at SE 16-6-2-W5M will proceed for the Waste Water Treatment System on February 20 thru 21, 2020.

- (a) Tree removal is completed by an excavator to allow trail access for the geotechnical work;
- (b) Reseeding of grass and removal of small slash piles will happen in the springtime, where geotechnical work has caused soil disturbance.
- (a) Once site suitability and development permits have been secured, the next step will be Environmental Approval with the Province.

8.0 Castle Area Regional Water Supply Contracts 1:

8.1.1 LW Dennis has completed approximately 12,700 meters of pipeline installation.

8.1.2 Adverse ground conditions have continued to slow progress, and a revised substantial completion date will be issued for the contract.

- (a) MPE Engineering is coordinating with the MD to ensure portions of Beaver mines distribution system is completed to put the project into operation by the end of 2020;
- (b) Provincial funding is 100 percent funded and up to \$11,300,000;
- (c) Current projected completion costs for Contracts 1 and Contracts 2 is \$10,919,629.

9.0 Castle Area Regional Water Supply Contracts 2:

9.1.1 Booster Station at Castle Park and Beaver Mines:

- (a) The epoxy coating needs to be completed at both sites – In progress;
- (b) The proposed completion of construction activities for both sites is scheduled at the end of February 2020.



M.D. OF PINCHER CREEK NO. 9 OPERATIONS REPORT

Attachments

Program Capital Projects Status
Call Logs

Recommendation:

That the Operations report for February 19, 2020, will include the Program Capital Projects Status update, and the call log are received as information.

Prepared by: Aaron Benson

Date: February 19, 2020

Reviewed by: Troy MacCulloch *TM*

Date: February 19, 2020

Submitted to: Council

Date: February 19, 2020

Capital Budget Summary			Sources of Project Funding					
Project #	Service Area	Description	Total Cost	Grants	Debt	Reserves	Operations	Total Revenue
Infrastructure								
PW-R-1	Roads	Highway 3A – Landfill road repairs	1,076,000	860,000		216,000		1,076,000
PW-R-2	Roads	Lundbreck Pave and Drainage (3rd street)	195,000	195,000				195,000
PW-R-4	Roads	RR29-3 (North of 507 East, to Tower Road)	150,000	150,000				150,000
PW-R-3	Roads	Southfork Hill	40,000	40,000				40,000
PW-BF-1	Bridges	Bridge File # 6613 Cabin Creek	698,000	698,000				698,000
PW-BF-2	Bridges	Bridge File #7235 Scottons	948,000	948,000				948,000
PW-BF-3	Bridges	Bridge File #76293 Grumpy Road	440,000	440,000				440,000
PW-BF-4	Bridges	Bridge File #8860 Beaver Mines Creek	181,500			181,500		181,500
PW-BF-5	Bridges	Bridge File #13957 Connelly Creek	43,500			43,500		43,500
PW-BF-6	Bridges	Bridge File #75009 Wild Cat Ranch	60,000			60,000		60,000
PW-BF-7	Bridges	Bridge File #75377 Local Road over Screwdriver Creek	50,000			50,000		50,000
RWCAST	Water/Wastewater	Castle Area Water Servicing	3,105,000	3,105,000				3,105,000
BMDC	Water/Wastewater	Beaver Mines water servicing & wastewater collection	4,715,000	3,143,334	1,571,666			4,715,000
BMLSF	Water/Wastewater	Beaver Mines Lift Station and Forcemain	2,750,000	1,833,334	916,666			2,750,000
BML	Water/Wastewater	Beaver Mines Waste Water Treatment System	40,000	26,666	-	13,334		40,000
Infrastructure Total			14,492,000	11,439,334	2,488,332	564,334	0	14,492,000
Equipment								
	Public Works	Steamer Unit	25,000			25,000		25,000
	Public Works	6 Way Plow Attachment	30,000			30,000		30,000
	Water	Standby Generator	60,000			60,000		60,000
Equipment Total			115,000	0	0	115,000	0	115,000
Fleet								
Fleet Total			0	0	0	0	0	0
Information Services								
Information Services Total			0	0	0	0	0	0
Facilities								
ADMIN-SEC-1	Public Works/Admin	Security Camera for Admin and PW Buildings	85,000	85,000				85,000
Facilities Total			85,000	85,000	0	0	0	85,000
Grand Total			14,692,000	11,524,334	2,488,332	679,334	0	14,692,000

LEGEND

- Projects on Hold
- Projects in Planning & Design Stage
- Projects in Tender Stage
- Projects in Construction Stage
- Projects in Close Out Stage
- Proposed Preliminary Engineering Costs

Progress Report for Projects as of February 15, 2020

Recommendation to Council

G2a

TITLE: PROPOSED CARDSTON COUNTY LAND USE BYLAW AMENDMENT			
PREPARED BY: Roland Milligan		DATE: February 19, 2020	
DEPARTMENT: Development and Community Services			
		ATTACHMENTS:	
Department Supervisor	Date	<ol style="list-style-type: none"> 1. Letter from Applicant 2. Portion of Road Plan 829 JK 3. GIS Aerial 	
APPROVALS:			
 <hr style="width: 100%;"/>			
Roland Milligan	<i>2020/02/20</i>	 <hr style="width: 100%;"/>	<i>20 Feb 2020</i>
Department Director	Date	CAO	Date

RECOMMENDATION:

That Council respond to Cardston County’s correspondence stating that the Municipal District of Pincher Creek No. 9 has no concerns regarding proposed Bylaw No. 734.2020.

BACKGROUND:

On January 30, 2020, the M.D. received the attached email (*Attachment No. 1*) from Cardston County informing the MD of Pincher Creek No. 9 of the County’s proposed Bylaw 734.2020.

The purpose of the bylaw is to add some uses to the County’s LUB as discretionary uses within their Agriculture and Hamlet Districts. These discretionary uses are therefore eligible for consideration within the M.D. of Pincher Creek and Cardston County Intermunicipal Development plan boundaries. (Bylaw No. 1308-19 and Bylaw No. 726.2019).

The County provided the Notice of Public Hearing for our information (*Attachment No. 2*).

A call was made to our planner to see what process should be involved for IDP plan member reviews. ORRSC states the way this should work is that our committee members need to respond given the proposed LUB change. If the committee members have no concerns, the response can be that the matter just moves on with the originating municipality. If the committee members have concerns, then the full committee should convene to review and provide comment.

FINANCIAL IMPLICATIONS:
None

Attachment No. 1

From: [development](#)
To: [Roland Milligan; md26@mdwillowcreek.com; planning@lethcounty.ca; carolyn@magrath.ca; tnelson@warnercounty.ca; Jill Heninger \(Jill@cardston.ca\); office@hillspring.ca; Marilee Campbell](#)
Cc: [Joseph Hutter](#)
Subject: Proposed LUB Amendment - Bylaw 734.2020
Date: January 30, 2020 4:31:32 PM
Attachments: [734.2020 Notification.pdf](#)

Good Afternoon,

As a part of our IMDP's I am notifying all of our municipal partners of the proposed Bylaw 734.2020 being a amendment to the land use bylaw.

We are proposing to add a few uses to the Land Use Bylaw as discretionary in both the Agriculture District and the Hamlet District.

Agriculture District

1. That Subsequent Family Dwelling being defined as "the placement, location or construction of one or more dwelling units on a parcel of land which has two residence in existence", be added as a discretionary use in the Agriculture Land Use District.
2. That Multi-family Dwelling being defined as "a building containing three or more separate dwelling units", be added as a discretionary Use in the Agriculture Land Use District.

Hamlet District

1. That Secondary Family Dwelling being defined as "the second residence placed, located or constructed on the same parcel as primary residence", be added as a discretionary Use in the Hamlet Land Use District.

All of these proposed uses are still discretionary, therefore if any where officially proposed within the IMDP boundaries, notification will still be sent to the appropriate municipality, as per our IMDP.

If you have any questions or concerns with this proposed bylaw, please let me know. A hard copy of this notice will not be sent to you.

Thank you

Joe

Joe Thomas, P.Tech (Eng)
Cardston County
Project Manager / Development Officer
development@cardstoncounty.com

NOTICE OF PUBLIC HEARING

CARDSTON COUNTY
IN THE PROVINCE OF ALBERTA

PROPOSED BYLAW NO. 734.2020

**HAS BEEN CHANGED TO
10:00 A.M., MARCH 9TH, 2020
CARDSTON COUNTY COUNCIL CHAMBERS**

PURSUANT to sections 230, 606, and 692 of the Municipal Government Act, Revised Statutes of Alberta 2000, Chapter M-26, the Council of Cardston County in the Province of Alberta hereby gives notice of its intention to consider proposed Bylaw No. 734.2020, being a bylaw to amend Bylaw No. 443/98 being the municipal Land Use Bylaw.

THE PURPOSE of proposed Bylaw No. 734.2020 is to amend Land Use Bylaw 443/98 by adding the following Uses as discretionary uses in the Agriculture Land Use District:

1. **That Subsequent Family Dwelling being defined as “the placement, location or construction of one or more dwelling units on a parcel of land which has two residence in existence”, be added as a discretionary use in the Agriculture Land Use District.**
2. **That Multi-family Dwelling being defined as “a building containing three or more separate dwelling units”, be added as a discretionary Use in the Agriculture Land Use District.**

AND FUTHER to add the following Use as a discretionary use in the Hamlet Land Use District:

1. **That Secondary Family Dwelling being defined as “the second residence placed, located or constructed on the same parcel as primary residence”, be added as a discretionary Use in the Hamlet Land Use District.**

THEREFORE, TAKE NOTICE THAT a public hearing to contemplate the proposed Bylaw No. 734.2020 will be held in the Cardston County Council Chambers at 10:00 a.m. on the 9th day of March 2020.

AND FURTHER TAKE NOTICE that anyone wishing to make a presentation regarding the proposed bylaw should contact the Project Manager / Development Officer no later than 4:00 p.m. on the 3rd day of March 2020. Both written and/or verbal presentations may be given at the public hearing.

A copy of the proposed bylaw may be inspected at the Cardston County office during normal business hours.

DATED at the Town of Cardston in the Province of Alberta this 14th day of February 2020.

*Joe Thomas
Project Manager / Development Officer
Cardston County
Box 580
Cardston, Alberta TOK 0K0*

AES, February, 2020

- February 3, staff meeting, inventory
- February 4, budget, ASB prep
- February 5, PW Safety meeting, ASB Meeting
- February 6, deadstock, workshops
- February 7, departmental meeting
- February 10, 11, hiring & job descriptions
- February 12, JWHSC meeting
- February 13, Strategic Plan & provincial funding
- February 14, day off
- February 17, STAT
- February 18, job descriptions, meeting with CNP Fieldman
- February 19, deadstock, scale calibration
- February 20, SWIM conference call
- February 21, NCC Eat & Greet
- February 24, SWIM Meeting
- February 25, ASB Agenda prep
- February 26, shop and equipment work
- February 27, meeting with CFIA
- February 28, day off

Sincerely,

Shane Poulsen,
Agricultural Fieldman

CHIEF ADMINISTRATIVE OFFICER'S REPORT

February 12, 2020 – February 25, 2020

DISCUSSION:

Feb 12	Post Council action items and letters with Executive Assistant McClelland Joint Health and Safety Meeting
Feb 13	ICF with Cowley Regional Council Meeting
Feb 14	ICF Ranchland Post Regional Meeting Action items
Feb 18	Senior Mgmt Team Meeting Staff Meetings with Admin and Public Works Conference Call regarding Beaver Mines Water Project Policy Strategy Meeting
Feb 19	ICF Ranchland Beaver Mines Facility and Rental Agreement with Comm. Advisory Group Mbr. Meeting with RCMP Enhanced Officer, Cst Harvey & MD Dir of Comm. Services Meeting with David Green regarding PCCELC Open House on March 12
Feb 20	ICF with ID4 Waterton ICF with the Town
Feb 21	ICF with the Town
Feb 24	Council Prep day
Feb 25	Council and Committee Meetings

Upcoming Meetings

Feb 27	CUPE Meeting
Mar 02	EAC for REMO Meeting at MD Office
Mar 03	Planning Meeting with ORRSC

Points of Interest

Survey for PCCELC Open House has been posted on-line as well as submitted to both newspapers. Thankfully numerous other outlets have agreed to display our poster for this event to encourage dialogue with our Community regarding this project.

RECOMMENDATION:

That Council receive for information, the Chief Administrative Officer's report for the period of February 12, 2020 to February 25, 2020.

Prepared by: Troy MacCulloch, CAO



Date: February 19, 2020

Respectfully presented to: Council

Date: February 25, 2020

From: [Troy MacCulloch](#)
To: [Jessica McClelland](#)
Subject: FW: Helping Kids in Pincher Creek!
Date: February 12, 2020 10:48:30 AM
Attachments: [Letter of Verification .pdf](#)
[Sponsorship Levels - Pincher Creek.pdf](#)

Correspondence – grants- action

troy

From: John Quigley <JQuigley@CommunitySafetyNet.Com>
Sent: February 12, 2020 9:41 AM
To: Troy MacCulloch <CAO@mdpincercreek.ab.ca>
Subject: Helping Kids in Pincher Creek!

Good Morning Troy,

Community Safety Net and Lynne Teneycke with **The Group Group Youth Society of Pincher Creek** are doing a Personal Safety Program in **Pincher Creek**, once again this year.

Over **250** children were supported throughout the community last year with the support of local businesses, like yourself.

I have attached a letter and sponsorship level sheet. All Community Partners are featured on **Pincher Creek's Safety App** and in front of all the Personal Safety books.

Our office will be in touch with you over the next few days to see if you are interested in participating.

Sincerely,

John Quigley
Project Coordinator
 [403-651-4777](tel:403-651-4777)

Previous "Partners in Safety"

A-1 Pizza
Ames Insurance
Boese & Co Chartered Professional Accountants
Boston Pizza Pincher Creek
Boulder Metal Industries
Bright Pearl Restaurant
Builders World Carpet One
Canalta Food Services Ltd. O/A A& W Pincher Creek
Cascade Energy Services L P

**Castle Ford Sales
Country Vets Ltd.
Creative Designs
Dexter Oilfield Inc
Dragons Heart Quilt Shop
Fas Gas Plus Pincher Creek
Fix Auto Pincher Creek
Fountain Tire Pincher Creek
Fyi Doctors Pincher Creek
Gone To The Dogs Grooming
Hedderick Insurance Agencies Ltd.
Hurricane Plumbing & Heating
Jadco Sales Ltd.
K J Cameron Service Industries Ltd. - Bottle Depot
Lariat Cross Trading Post
Lawsin Accounting Chartered Accountants
Link Builders
North Hill Shell
Osa Remedy's Rx Pharmacy
Pincher Creek Credit Union
Pincher Creek Esso Gas Station
Pincher Creek Veterinary Clinic (2005) Ltd.
Riteline Electric Ltd.
Ruffles Boutique (2012) Ltd.
Sgb Fitbodies
Signs Unlimited (1995) Inc
Superform Products Ltd.
Sure Glass Ltd.
Transalta Pincher Creek
Two Sisters Magic Pantry
Ventus Development Services Inc
Westcastle Motel
Westcastle Motors
What Comes Around Goes Around**

Community Safety Net
1.800.665.6167 toll-free

www.communitysafetynet.com

Protecting kids for **LIFE!**

The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

**GROUP GROUP YOUTH SOCIETY
OF PINCHER CREEK
Box 1403, Pincher Creek, AB
T0K 1W0**

February 3, 2020

RE: PERSONAL SAFETY – Smart choices for LIFE

Dear Community Partners:

Group Group Youth Society of Pincher Creek, in partnership with Community Safety Net, is once again presenting the “Personal Safety – Smart choices for LIFE” family resource to educate and protect our youth.

Please welcome **John Quigley** from **Community Safety Net**, who will briefly explain this exciting opportunity to you.

Your Group Group Youth Society of Pincher Creek is finding that this initiative provides young people in our service area with effective tools to stay safe and injury-free. It offers parents practical ideas on protecting their children, as well.

Sincerely,



Lynne Teneycke
Executive Director
(403) 627-4616

"Putting Our Community First"

GROUP GROUP YOUTH SOCIETY OF PINCHER CREEK

PROTECTING

Kids Right Here In
Pincher Creek

Child Safety Team:

Lynne Teneycke and
her team!



PERSONAL SAFETY

Smart choices for LIFE

A 112-page full-colour family resource full of information complemented with an interactive video and app.

\$15 PER CHILD COMMUNITY LEADERS FEATURED...

ALL SUPPORTERS ARE FEATURED IN THE FRONT OF EACH CHILD'S SAFETY BOOK AND FEATURED ON YOUR COMMUNITY'S CUSTOM SAFETY APP.

SCHOOL PARTNERS	PROTECTING 100 Kids	Business Name, Address or Website, Phone # With Colour Logo & Full Page Ad	\$1,575.00
SCHOOL PARTNERS	PROTECTING 80 Kids	Business Name, Address or Website, Phone # With Colour Logo & Full Page Ad	\$1,260.00
MULTI-CLASS PARTNERS	PROTECTING 60 Kids	Business Name, Address or Website, Phone # With B&W Logo	\$945.00
CLASS PARTNERS	PROTECTING 30 Kids	Business Name, Address or Website, Phone Number	\$472.50
2/3 CLASS PARTNERS	PROTECTING 20 Kids	Business Name, Address or Website, Phone Number	\$315.00
1/2 CLASS PARTNERS	PROTECTING 15 Kids	Business Name, Phone Number or Website	\$236.25
1/3 CLASS PARTNERS	PROTECTING 10 Kids	Business Name, Phone Number or Website	\$157.50
SUPPORTING PARTNERS	PROTECTING 5 Kids	Business Name Recognized	\$78.75

DOWNLOAD YOUR COMMUNITY'S **FREE CUSTOM SAFETY APP!**



To support our Safety Initiative please respond at your earliest convenience

Contact John Quigley at: 1-403-651-4777 or Email: jquigley@communitysafetynet.com

or complete the form below and send in with payment to:
Community Safety Net, 1261 Main Street, Winnipeg, MB R2W 5G9

I'd like to help! Credit Card (See below) OR Cheque in the amount of \$ _____ *

* (payable to Community Safety Net)

Card Number: _____ Exp: _____ CVV: _____

Contact Name: _____ Signature: _____

Business Name: _____

Address: _____ Town, Prov.: _____

Postal Code: _____ Tel: _____ Community Code: **AB0528**





ALBERTA
ENVIRONMENT AND PARKS

*Office of the Minister
Government House Leader
MLA, Rimbey-Rocky Mountain House-Sundre*

FEB 13 2020

Reeve Brian Hammond
Troy MacCulloch, Chief Administrative Officer
Municipal District of Pincher Creek
PO Box 279
Pincher Creek AB T0K 1W0
councildiv4@mdpincercreek.ab.ca
cao@mdpincercreek.ab.ca

Reeve Jason Schneider
Nels Petersen, Chief Administrative Officer
Vulcan County
PO Box 180
Vulcan AB T0L 2B0
jason.schneider@vulcan.ca
cao@vulcancounty.ab.ca

Dear Reeve Hammond, Reeve Schneider, Troy MacCulloch and Nels Petersen:

Thank you for our meeting during the Rural Municipalities of Alberta (RMA) Convention in November. I enjoyed my meetings with municipal leaders to discuss important issues affecting our province, including renewable energy and the leadership role you are taking in attracting significant investment into Alberta from large market enabled renewable energy projects.

The Government of Alberta understands that strong partnerships between rural municipalities and the provincial government are key to meeting community priorities. I see our discussions at the RMA Convention as essential to strengthening our partnership.

Thank you again for meeting with me, and I look forward to our continued work together.

Sincerely,

Jason Nixon
Minister

cc: Roger Reid, MLA, Livingstone-Macleod
Joseph Schow, MLA, Cardston-Siksika



Pincher Creek, L.P.
by its general partner Enel Alberta Wind Inc.
(subsidiary of Enel Green Power North America, Inc.)

H2b

The Commons, 1206 20 Ave SE
Calgary, Alberta, T2G 1M8
www.enelgreenpower.com

RECEIVED
FEB - 5 2020
M.D. OF PINCHER CREEK

January 27, 2020

Castle Rock Ridge Phase II Wind Power Project

Dear Stakeholder:

Thank you for your ongoing interest in the Castle Rock Ridge Phase II Wind Power Project (the Project), located near the hamlet of Pincher Station, Alberta. The Project is owned by Pincher Creek, L.P., through its general partner, Enel Alberta Wind Inc. You may be more familiar with our parent company, Enel Green Power North America, Inc. (EGP), the owner of Enel Alberta Wind Inc.

As part of our Participant Involvement Program, you have been identified as a resident, landowner, or occupant near the Project, and you may have an interest in the Project. We have provided updated details about the Project in the enclosed information package.

Project Update

The Project has seven Vestas V136 4.2 megawatts (MW) turbines at a hub height of 82 metres, for a nameplate capacity of 29.4 MW. Turbine locations, access roads and the underground collector system remain unchanged. The Project will connect to the Alberta Interconnected Electric System through the Project collector substation (adjacent to the existing Castle Rock Ridge Power Plant Substation).

Since our last update, the Project received approval (23753-D02-2019) from the Alberta Utilities Commission (AUC) and is currently under construction. We are seeking a variance of one condition (Number 6) in our approval. We have included information regarding this proposed change below under *Noise Impact Assessment Update*.

Accompanying this letter are the following documents:

- The Project Map, showing the Project boundary and site plan with the seven approved Castle Rock Ridge Phase II turbine locations, the approved Project collector substation location, access roads, and collector lines.
- The Alberta Utilities Commission Brochure, *Public involvement in a proposed utility development*, outlining your rights and options for participating in the proceedings.

Noise Impact Assessment Update

As part of Condition 6 of the AUC approval (23753-D02-2019), the Castle Rock Ridge Phase I turbines (3, 30, 38, 39, 40, 41, 42, 46, 47, 48, and 49) are shut off at night. All seven of the Castle Rock Ridge Phase II turbines and Riverview turbines (1, 2, 3, 4, 5, 6, and 9) must operate in a noise reduced mode (S01 and S02) during the night.



We are applying to AUC for a variance of Condition 6 and are updating the noise impact assessment to apply for a C2 adjustment for Castle Rock Ridge Phase II. A C2 adjustment accounts for the sound of the wind that masks the noise produced by the wind turbines depending on wind speed at ground level. The residences included in the C2 adjustment are R04, R05, R08, R09, R14, and R15. The updated noise impact assessment indicates that the Project meets compliance at these residences. Therefore, when including the C2 adjustment, selected Project turbines operate under noise reduced modes as identified in Table 1, and the Project remains compliant with AUC Rule 012. The Project map is attached.

Table 1: Proposed Variance to Condition 6 (Approval 23753-D02-2019)

Project	Condition 6 Approval 23753-D02-2019	Proposed Variance to Condition 6 Approval 23753-D02-2019	Notes
Castle Rock Ridge Phase I	Eleven turbines shut off at night Turbines 3, 30, 38, 39, 40, 41, 42, 46, 47, 48, 49	Six turbines shut off at night Turbines 40, 41, 42, 46, 47, 48	Project is compliant with AUC Rule 012 using C2 Adjustment at residences R04, R05, R08, R09, R14, and R15
Castle Rock Ridge Phase II	Seven turbines in noise reduced mode (S02) at night Turbines 1, 2, 3, 4, 5, 6, 7	Four turbines in noise reduced mode (S02) at night Turbines 2, 3, 4, 5	Project is compliant with AUC Rule 012 using C2 Adjustment at residences R04, R05, R08, R09, R14, and R15
Riverview Wind Power Plant	Seven turbines in noise reduced mode at night Noise Reduced Mode S01: Turbines 1, 2 Noise Reduced Mode S02: Turbines 3, 4, 5, 6, 9	No turbines in noise reduced mode at night	Project is compliant with AUC Rule 012 using C2 Adjustment at residences R04, R05, R08, R09, R14, and R15

Construction Updates

Construction for the Project is underway and anticipated to complete by March 31, 2020. All project civil works are complete. Turbine installation and commissioning works are underway.

Schedule

The proposed Project schedule for the variance application is provided in Table 2.

Table 2: Project Schedule

Milestone	Date
Apply to AUC for C2 Adjustment and Variance of Condition 6*	Q1 2020
Anticipated Commercial Operations	March 31, 2020
Anticipated AUC Decision Regarding C2 Adjustment	Q2 2020

* The C2 adjustment and variance application will modify the Project's operational characteristics. This process will not change the anticipated commercial operations date.

Contact Us

We are committed to engaging with the community, landowners, and local government as we continue construction and throughout the Project's life. We welcome your feedback!

We will be reaching out to consult with the stakeholders at the proposed C2 adjusted residences in the coming weeks. If you have any questions or concerns regarding Castle Rock Ridge Phase II, please feel free to contact me at **1-403-993-2574** or **CRR2@enel.com**.

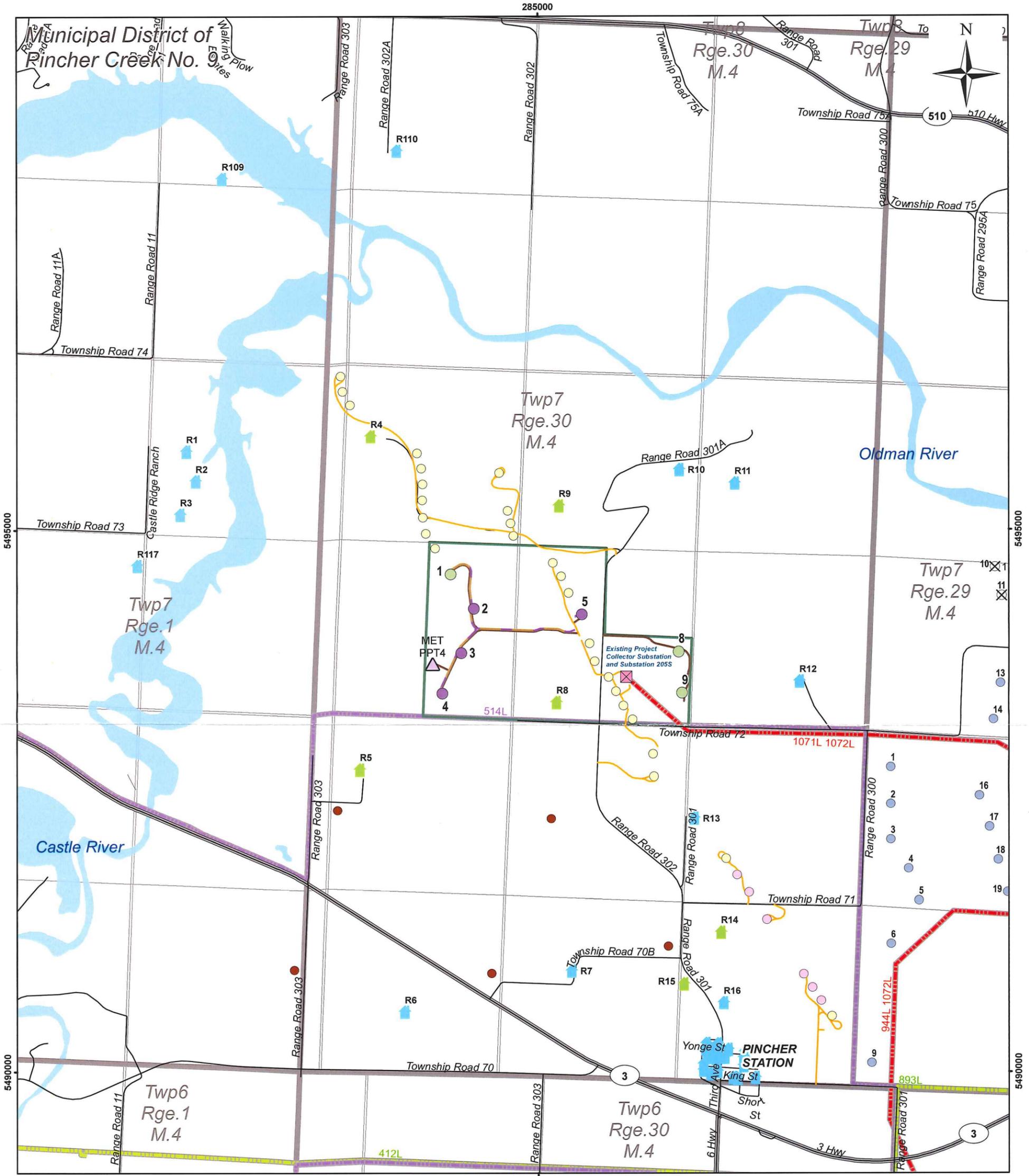


Ryan O'Connor

EGP Castle Rock Ridge Phase II Wind Power Project
Pincher Creek, L.P., by its general partner
Enel Alberta Wind Inc.
(subsidiary of Enel Green Power North America, Inc.)

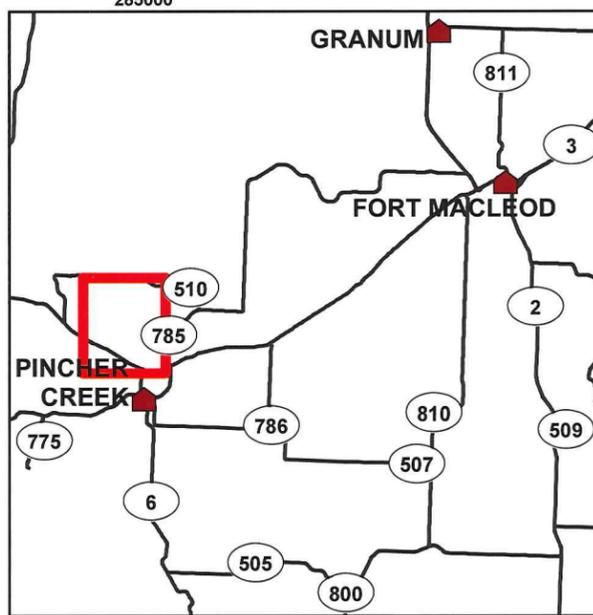
Enel Castle Rock Ridge Phase II Wind Power Plant

Project Layout and Noise Impact Map



LEGEND

- | | | | |
|--|--|---------------------------------------|----------------------------|
| Residence | Residence with Proposed C2 Adjustment | Meteorological Tower | Project Area |
| Approved Castle Rock Ridge Phase II Turbine | Approved Castle Rock Ridge Phase II Turbine - Proposed Noise Reduced Operations with C2 Adjustment | MET PPT4 | Existing Transmission Line |
| Approved Riverview Turbine - No Proposed Noise Reduced Operations with C2 Adjustment | Existing Castle Rock Ridge Phase I Turbine | Approved Collection Line | 69 kV |
| Previous Riverview Turbine Location | Existing Castle Rock Ridge Phase I Turbine | Existing Access Roads | 138 kV |
| Existing Castle Rock Ridge Phase I Turbine | Existing Sinnott Turbine | Approved Access Road | 240 kV |
| Existing Sinnott Turbine | Existing Project Collector Substation | Approved Collection Line | Municipal Roads |
| | | Existing Project Collector Substation | Highways |
| | | | Section Boundary |
| | | | Township Boundary |
| | | | Water Body |



ENEL GREEN POWER NORTH AMERICA, INC.

CASTLE ROCK RIDGE PHASE II
1:35,000

DATE: 2020-01-24
REV. 0

AUTHOR: J.S.
CHECKED: P. MCG.

PREPARED BY SOLAS ENERGY CONSULTING INC.

COORDINATE SYSTEM: NAD83 UTM 12N

REFERENCES: ENEL GREEN POWER NORTH AMERICA, SOLAS ENERGY CONSULTING, CANVEC



Riverview, L.P.
by its general partner Enel Alberta Wind Inc.
(subsidiary of Enel Green Power North America, Inc.)

The Commons, 1206 20 Ave SE
Calgary, Alberta, T2G 1M8
www.enelgreenpower.com

RECEIVED
FEB - 5 2020
M.D. OF PINCHER CREEK

January 27, 2020

Riverview Wind Power Plant

Dear Stakeholder:

Thank you for your ongoing interest in the Riverview Wind Power Plant (the Project), located near the hamlet of Pincher Station, Alberta. The Project is owned by Riverview, L.P., through its general partner, Enel Alberta Wind Inc. You may be more familiar with our parent company, Enel Green Power North America, Inc. (EGP), the owner of Enel Alberta Wind Inc.

As part of our Participant Involvement Program, you have been identified as a resident, landowner, or occupant near the Project, and you may have an interest in the Project. We have provided updated details about the Project in the enclosed information package.

Project Update

The Project has 25 Vestas V136 4.2 megawatts (MW) turbines at a hub height of 82 metres, for a nameplate capacity of 105 MW. Turbine locations, access roads and the underground collector system remain unchanged. The Project will connect to the Alberta Interconnected Electric System through the approved Project collector substation (adjacent to the existing Castle Rock Ridge Power Plant Substation).

Since our last update, the Project received approval (2402-D02-2019) from the Alberta Utilities Commission (AUC) for 25 of the 28 applied turbine locations and is currently under construction. We are seeking a variance of one condition (Number 5) in our approval. We will also remove one meteorological tower and its associated road from the layout. We have included information regarding this proposed change below under *Noise Impact Assessment Update*.

Accompanying this letter are the following documents:

- The Project Map, showing the Project boundary and site plan with the 25 approved Riverview turbine locations, the approved Project collector substation location, access roads, and collector lines.
- The AUC Brochure, *Public involvement in a proposed utility development*, outlining your rights and options for participating in the proceedings.

Noise Impact Assessment Update

As part of Condition 5 of the AUC approval (2402-D02-2019), the Castle Rock Ridge Phase I turbines (3, 30, 38, 39, 40, 41, 42, 46, 47, 48, and 49) are shut off at night. All seven of the Castle Rock Ridge Phase II turbines and Riverview turbines (1, 2, 3, 4, 5, 6, and 9) must operate in a noise reduced mode (S01 and S02) during the night.

We are applying to AUC for a variance of Condition 5 and are updating the noise impact assessment to apply for a C2 adjustment for Riverview. A C2 adjustment accounts for the sound of the wind that masks the noise



produced by the wind turbines depending on wind speed at ground level. The residences included in the C2 adjustment are R04, R05, R08, R09, R14, and R15. The updated noise impact assessment indicates that the Project meets compliance at these residences. Therefore, when including the C2 adjustment, selected Project turbines operate under noise reduced modes as identified in Table 1, and the Project remains compliant with AUC Rule 012. The Project map is attached.

Table 1: Proposed Variance to Condition 5 (Approval 2402-D02-2019)

Project	Condition 5 Approval 2402-D02-2019	Proposed Variance to Condition 5 Approval 2402-D02-2019	Notes
Castle Rock Ridge Phase I	Eleven turbines shut off at night Turbines 3, 30, 38, 39, 40, 41, 42, 46, 47, 48, 49	Six turbines shut off at night Turbines 40, 41, 42, 46, 47, 48	Project is compliant with AUC Rule 012 using C2 Adjustment at residences R04, R05, R08, R09, R14, and R15
Castle Rock Ridge Phase II	Seven turbines in noise reduced mode (S02) at night Turbines 1, 2, 3, 4, 5, 6, 7	Four turbines in noise reduced mode (S02) at night Turbines 2, 3, 4, 5	Project is compliant with AUC Rule 012 using C2 Adjustment at residences R04, R05, R08, R09, R14, and R15
Riverview Wind Power Plant	Seven turbines in noise reduced mode at night Noise Reduced Mode S01: Turbines 1, 2 Noise Reduced Mode S02: Turbines 3, 4, 5, 6, 9	No turbines in noise reduced mode at night	Project is compliant with AUC Rule 012 using C2 Adjustment at residences R04, R05, R08, R09, R14, and R15

Construction Updates

Construction for the Project is underway and anticipated to complete by March 31, 2020. All project civil works are complete. Turbine installation and commissioning works are underway.

Schedule

The proposed Project schedule is provided in Table 2.

Table 2: Project Schedule

Milestone	Date
Apply to AUC for C2 Adjustment and Variance of Condition 5*	Q1 2020
Anticipated Commercial Operations	March 31, 2020
Anticipated AUC Decision Regarding C2 Adjustment	Q2 2020

* The C2 adjustment and variance application will modify the Project operational characteristics. This process will not change the anticipated commercial operations date.



Contact Us

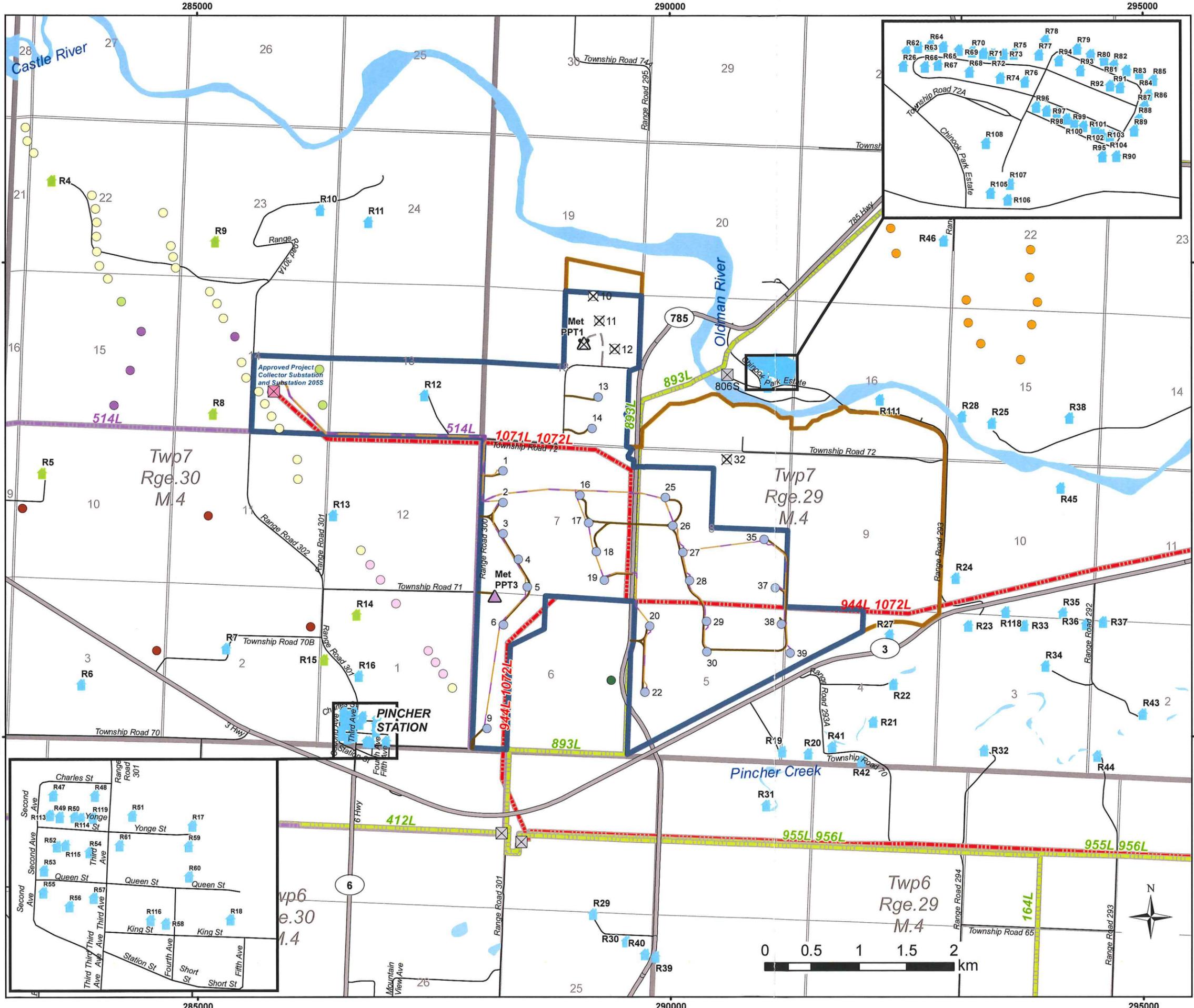
We are committed to engaging with the community, landowners, and local government as we continue construction and throughout the Project's life. We welcome your feedback!

We will be reaching out to consult with the owners of the proposed C2 adjusted residences in the coming weeks. If you have any questions or concerns regarding Riverview, please feel free to contact me at **1-403-993-2574** or **RV@enel.com**.

A handwritten signature in black ink, appearing to read "Ryan O'Connor".

Ryan O'Connor

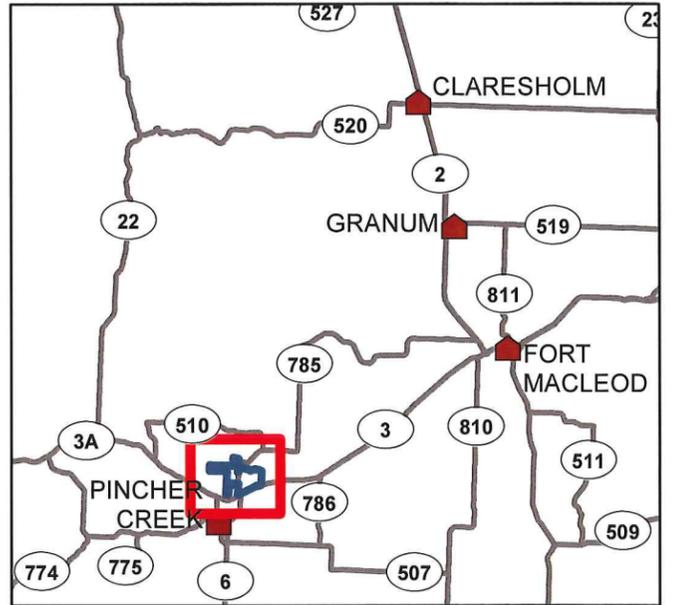
EGP Riverview Wind Power Plant
Riverview, L.P., by its general partner
Enel Alberta Wind Inc.
(subsidiary of Enel Green Power North
America, Inc.)



Riverview Wind Power Plant

Project Layout and Noise Impact Map

January 2020 Version



- LEGEND**
- Approved Riverview Turbine - No Proposed Noise Reduced Operations with C2 Adjustment
 - Previous Riverview Turbine Location
 - Approved Castle Rock Ridge Phase II Turbine
 - Approved Castle Rock Ridge Phase II Turbine - Proposed Noise Reduced Operations with C2 Adjustment
 - Existing Castle Rock Ridge Phase I Turbine
 - Existing Oldman 2 Turbine
 - Existing Optimist Turbine
 - Existing Sinnott Turbine
 - Approved Project Collector Substation
 - Existing Substation
 - Meteorological Tower
 - Removed Meteorological Tower
 - Residence
 - Residence with Proposed C2 Adjustment
 - Previous Project Area
 - Project Area
 - Approved Collection Line
 - Approved Access Road
 - Removed Access Road
 - Existing Transmission Line
 - 69 kV
 - 138 kV
 - 240 kV
 - Section Boundary
 - Municipal Roads
 - Highways
 - Water Body
 - Section Boundary
 - Township Boundary

ENEL GREEN POWER NORTH AMERICA, INC.
RIVERVIEW WIND POWER PLANT

DATE: 2020-01-24
 REV. 0

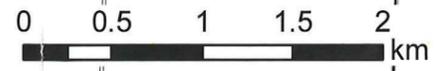
1:40,000
 AUTHOR: J.S.
 CHECKED: P. MCG.



PREPARED BY SOLAS ENERGY CONSULTING INC.

COORDINATE SYSTEM: NAD83 UTM 12N

REFERENCES: ENEL INC, SOLAS ENERGY CONSULTING, CANVEC PLUS





Pincher Creek, L.P.
by its general partner Enel Alberta Wind Inc.
(subsidiary of Enel Green Power North America, Inc.)

The Commons, 1206 20 Ave SE
Calgary, Alberta, T2G 1M8
www.enelgreenpower.com

RECEIVED

FEB 18 2020

M.D. OF PINCHER CREEK

February 10, 2020

Castle Rock Ridge Phase II Wind Power Project

Dear Stakeholder:

Thank you for your ongoing interest in the Castle Rock Ridge Phase II Wind Power Project (the Project), located near the hamlet of Pincher Station, Alberta. The Project is owned by Pincher Creek, L.P., through its general partner, Enel Alberta Wind Inc. You may be more familiar with our parent company, Enel Green Power North America, Inc. (EGP), the owner of Enel Alberta Wind Inc.

As part of our Participant Involvement Program, you have been identified as a resident, landowner, or occupant near the Project, and you may have an interest in the Project.

Since our January 2020 Project-specific information package (PSIP), it has come to our attention that IT issues may have impacted our email address, **CRR2@enel.com**. If you previously sent us an email, please resend your message. We have addressed these IT issues and are ready to receive your feedback.

The anticipated project schedule remains the same as our January 2020 PSIP and is provided below in **Table 1**.

Table 1: Project Schedule

Milestone	Date
Apply to AUC for C2 Adjustment and Variance of Condition 6*	Q1 2020
Anticipated Commercial Operations	March 31, 2020
Anticipated AUC Decision Regarding C2 Adjustment	Q2 2020

* The C2 adjustment and variance application will modify the Project's operational characteristics.

We thank you for your patience and we will be reaching out to consult with the owners of the proposed C2 adjusted residences in the coming weeks. If you have any questions or concerns regarding Castle Rock Ridge Phase II, please feel free to contact me at **1-403-993-2574** or **CRR2@enel.com**.

Ryan O'Connor
EGP Castle Rock Ridge Phase II Wind Power Project
Pincher Creek, L.P., by its general partner
Enel Alberta Wind Inc.
(subsidiary of Enel Green Power North America, Inc.)



Riverview, L.P.
by its general partner Enel Alberta Wind Inc.
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FEB 18 2020
M.D. OF PINCHER CREEK

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Since our January 2020 Project-specific information package (PSIP), it has come to our attention that IT issues may have impacted our email address, **RV@enel.com**. If you previously sent us an email, please resend your message. We have addressed these IT issues and are ready to receive your feedback.

The anticipated C2 and variance milestones remains the same as our January 2020 PSIP. We have updated our commercial operations date due to weather delays. The anticipated project schedule is provided below in **Table 1**.

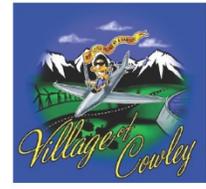
Table 1: Project Schedule

Milestone	Date
Apply to AUC for C2 Adjustment and Variance of Condition 5*	Q1 2020
Anticipated Commercial Operations	May 31, 2020
Anticipated AUC Decision Regarding C2 Adjustment	Q2 2020

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Ryan O'Connor
EGP Riverview Wind Power Plant
Riverview, L.P., by its general partner
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America, Inc.)



Regional Council Meeting
February 13, 2020
1:00 pm
MD Administration Office 1037 Herron Ave

In attendance:

MD of Pincher Creek:

Reeve Brian Hammond and Councillors Bev Everts, Rick Lemire and Terry Yagos, CAO Troy MacCulloch and Executive Assistant Jessica McClelland

Town of Pincher Creek:

Mayor Don Anderberg and Councillor's Sussanne O'Rourke, Brian McGillivray, Lorne Jackson and CAO Laurie Wilgosh

Municipality of Crowsnest Pass:

Mayor Blair Painter and Councillor's Dean Ward, Marlene Anctil, Lisa Sygutak, Gordon Lundy, Dave Filipuzzi and CAO Patrick Thomas

Village of Cowley:

Mayor Warren Mickels, Councillor Mary Kittaus and CAO Cindy Cornish

MD of Ranchland:

Reeve Ron Davis, Councillor Harry Streeter, and CAO Deb Welsh

1. Welcome and Introductions

Reeve Brian Hammond opened the meeting at 1:00 pm and thanked everyone for attending.

Introductions around the table were made.

2. Destination Marketing Organization (DMO)

Marie Everts with DMO attended the meeting at this time to update the Councils on the current status of the DMO:

- Potential funding through CARES, should be known in March 2020
- They are currently set up with a board of directors
- They are set up as a society and hosting an AGM
- Size of the region was discussed:
 - Town of Pincher Creek
 - MD of Pincher Creek
 - Castle Mountain
 - Crowsnest Pass

- With the current changes to the Visitor Information Center in the CNP, now more than ever there should be a “unified voice” regarding tourism
- Individual Councils haven’t decided what level of engagement they would like to see Local Government be involved with regards to DMO
- Councils concerns regarding DMO:
 - Would operators be interested in putting up the seed money?
 - CNP feels it’s a small amount of business that is interested
 - Should local government be driving this initiative
 - Would it be mandatory? All or nothing?
- Councils agreed they would like to see a formal proposal with list of participants who are signed up prior to a regional meeting to discuss the DMO
- Any Councillor/staff that has questions regarding DMO is encouraged to speak to Marie Everts

Marie left the meeting at this time, the time being 1:37 pm.

3. CNPC Landfill

Emile Saindon attended the meeting at this time, the time being 1:38 pm.

Recycling

- Provided background and history of landfill
- Explained the current recycling area – 8000 square foot building and equipment
- Discussed current recycling climate and the struggles to ensure it wasn’t costing more than it made
- If Pincher Creek current recycling center shut down, the landfill could be an option to take its place

Incinerator

- There is still one active appeal
- Landfill Association is waiting on appeal process to start, they have completed everything they needed to do
- Hold up is with Alberta Parks lawyers

Emile left the meeting at this time, the time being 2:06 pm.

4. Highway 3 Twinning Association

Bev Thornton, Victoria Chester and Bill Chapman, as representatives for the Highway 3 Twinning Association attended the meeting at this time, the time being 2:10 pm.

- Discussed the history and reasoning behind the highway 3 twinning association
- Some communities haven’t signed off on the plan and still need more consultation
- The association needs more voices to lobby government to keep project moving forward
- The plan is to increase awareness and engage stakeholders
- Dedicated to ask for program with minimum \$10 million per year in their 2020 budget
- Meeting with Ministers/industry/trucking companies to look for support for the project
- Goals for the future includes more power for lobbying and increased financial support

Representatives with the Highway 3 Twinning Association left the meeting at this time, the time being 2:45 pm.

5. Approval of Agenda

Councillor Terry Yagos moved that the agenda be accepted as presented. Carried

6. Regional Council Meeting Minutes of November 28, 2018

Past minutes were discussed and accepted as presented.

7. Regional Airport Authority

Dep. Reeve Rick Lemire with the MD of Pincher Creek updated the region on the current/future plans for the airport:

- Last regional airport authority meeting was on June 14, 2018
- MD held a meeting in January 2020 between MD staff/Council and 2 members at large to get up to date on what we want to see happen to our airport prior to inviting more people to the table
- Looking to see if there is a need/interest to move forward with better utilizing the airport
- If there is enough interest we could approach and airport operator
- Administration with the MD will circulate dates for another Regional Airport Authority meeting

8. Pincher Creek Community Early Learning Center (PCCELC)

Mayor Don Anderberg with the Town of Pincher Creek gave an overview and update on the status of the current PCCELC:

- Discussed background on the two (2) daycares being built at Canyon School and St. Michaels School
- Currently his being ran by a board of directors that consist of:
 - Three (3) Town Councillor's
 - One (1) MD Councillor
 - Three (3) Members at Large
 - One (1) from each of the School Divisions
- St. Mikes site is ahead of schedule for opening in May
- Canyon site is coming along
- Board is currently looking for qualified staff
- Both sites are at capacity (80 children each)
- Project is coming in on budget (\$4 million)
- Currently Town has taken \$2 million out of reserves and looking at a revolving loan for the rest or a possible debenture, if other funding sources aren't found
- No funding from the Province

9. Riversdale Resources

Mayor Blair Painter with the MofCNP spoke to the update on Riversdale Resources

- CNP Council have concerns regarding how to ensure the site would be reclaimed when the project is completed and has forwarded those concerns to the Federal Government
 - Other regions expressed interested in seeing this letter as to offer support
- Montem Resources purchased and renovated a building in Coleman
- It will be providing employment and tax benefit to the Municipality

10. Beaver Mines Water/Wastewater Update

CAO Troy MacCulloch with the MD of Pincher Creek provided update for region on Beaver Mines project:

- Project started in 2014, although been talked about for 15 years
- Changes in design has happened three (3) times due to various issues
- Currently have a conditional land purchase and are waiting on Alberta Environment approval before wastewater system construction can begin
- Main Water line to Castle is going through in 2020
- Residents in area have a better outlook on the project after increased dialogue and engagement
- Between the upgrades to Castle water and Beaver Mines, project costs are over \$24 million (mostly grants)

11. Grant Writer

Laurie Wilgosh with the Town of Pincher Creek updated the region on the current grant writer position:

- Currently in the third (3) year having them working in the community
- More than 30 groups are using the services, and made it a condition for Joint Funding for 2020
- Municipalities are utilizing the service for grants
- No cost/benefit analysis has been done as of yet

12. Regional Shared Facilities Master Plan

- Do we want to share facilities over building new ones in each community?
- Times have changed and the finances aren't there to build/support so many facilities
- Expanding the scope of the proposed Regional Recreation Master Plan that the Town of Pincher Creek was discussed
 - Capture in the plan all the facilities throughout all the communities to find out what people want and where to go from here
 - The Town will change the RFP to include all areas, and forward costs to individual Councils to see if there is buy in

13. Castle Parks

- CNP seeing no financial benefit to the new park – seeing loss as OHV's brought people to the area
- AB government has cut back maintenance of Castle Parks

14. Host and Next Meeting Date

It was determined that Cowley will host the next meeting, this meeting will take place in February 2021

15. Adjournment

Reeve Hammond thanked everyone for taking time out of their busy schedules to attend the meeting.

The meeting was adjourned at 4:35 pm.

M.D. Council.

Thank-you for helping us
out with Joint Funding, We appreciate
all the time, effort you put in.
Thank you again.

P.C 5 Pin Bowlers
+
Chinook Lanes
MJC

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