

**AGENDA
COUNCIL MEETING
MUNICIPAL DISTRICT OF PINCHER CREEK
June 24, 2014
1:00 pm**

WELCOME TO STUDENTS FROM CANYON ELEMENTARY SCHOOL

A. ADOPTION OF AGENDA

B. DELEGATIONS

- (1) Chinook Area Land Users Association (CALUA)
 - Email, and presentation, from CALUA, dated June 18, 2014
- (2) AltaLink
 - Electric System Improvements Near You, June 2014
- (3) Alberta Electric System Operator (AESO)
 - Electric System Improvements Near You, June 2014

C. MINUTES

- (1) Council Meeting Minutes
 - Minutes of June 10, 2014

D. UNFINISHED BUSINESS

E. CHIEF ADMINISTRATOR'S REPORTS

(1) **Operations**

- a) Alberta Tourism, Parks and Recreation Weed Spray Memorandum of Agreement (MOA)
 - Report from Director of Operations, dated June 18, 2014
- b) Operations Report
 - Report from Director of Operations, dated June 18, 2014

(2) **Planning and Development**

- a) Land Use Amendment Bylaw No. 1253-14 – Redesignation of Land – NW 12-7-29 W4M
 - Report from Director of Development and Community Services, dated June 18, 2014

(3) **Finance and Administration**

- a) Pincher Creek Foundation – Requisition Payments
 - Report from Director of Finance, dated June 19, 2014

(4) **Municipal**

- a) CAO Report
 - Report from CAO, dated June 19, 2014

F. CORRESPONDENCE

(1) **Action Required**

- a) Heritage Acres Farm Museum
 - Letter from Heritage Acres Farm Museum, dated June 12, 2014

(2) **For Information**

- a) AltaLink and AESO Southern Alberta Transmission Reinforcement Update
 - Email from John Grove, dated June 11, 2014
 - Letter from AESO, dated May 27, 2014
 - Letter from AltaLink, dated June 11, 2014
 - Letter from AltaLink, dated June 11, 2014
 - Southern Alberta Transmission Reinforcement Update – May 2014
- b) Rose Garden Grand Opening
 - Invitation from Oldman Rose Society, received June 16, 2014

- c) Operations Strategy Branch “K” Division
 - Operations Strategy Branch, dated May 6, 2014
- d) Food Bank Partnership
 - Letter from Town of Pincher Creek, dated May 28, 2014

G. COMMITTEE REPORTS / DIVISIONAL CONCERNS

Councillor Grant McNab – Division 1

Councillor Fred Schoening – Division 2

- Family and Community Support Services (FCSS)
- Draft Minutes of April 22, 2014

Councillor Garry Marchuk – Division 3

- Oldman River Regional Services Commission (ORRSC)
- Minutes of March 6, 2014

Reeve Brian Hammond - Division 4

Councillor Terry Yagos – Division 5

H. IN-CAMERA

- (1) Personnel
- (2) Personnel
- (3) Personnel

I. NEW BUSINESS

J. ADJOURNMENT

MDInfo

From: Anne Stevick <stevick@toughcountry.net>
Sent: Wednesday, June 18, 2014 7:59 AM
To: MDInfo
Subject: CALUA presentation
Attachments: PRESENTATION TO M.D. # 3 2014.doc

Hello Tara;

I am enclosing the script for the powerpoint presentation that CALUA will present to MD Council on June 24th. If you want the actual power point; my husband will be in town today and could bring it to you on a flash drive. Please let me know if you need it, or if this script is sufficient.

Sincerely,
Anne Stevick

PRESENTATION TO M.D. OF PINCHER CREEK

We want to thank you for taking the time to listen to our concerns. I am Anne Stevick., President of the CALUA We have been given the mandate to bring forward concerns of our organization and many landowners in Division 1 and 2; regarding future wind development and the subsequent overhead high voltage power lines.

Our purpose in being here is three fold:

First, to represent a group of taxpayers: landowners, families, and neighbours and probably hundreds of others who visit this beautiful municipality every year as visitors and tourists.

Second to bring information to the members of council that we believe is so vital in making informed decisions on matters that so profoundly affect us.

And thirdly , to ask for your help as Municipal councillors . We want what is best for the people living in this municipality.

Our concerns are in regards to windpower development and overhead high voltage power lines, in particular, in a specific area within this municipality.

We agree completely with the MD Mission Statement:

The Vision of the Council of the MD of Pincher Creek is a community that manages growth and supports our western heritage while preserving our natural environment.

The Mission is to preserve and enhance our Western Canadian lifestyle and the natural capital of the MD of Pincher Creek through sound decision making and good governance for the community.

We strongly support the Vision and Mission. These statements are entirely consistent with the tone of the Spring 2013 Newsletter message from Reeve Berg: and I quote:

“ In our little corner of Alberta there is a world of opportunity. The rural municipality of Pincher Creek is a destination sandwiched between two internationally recognized World Heritage sites, one a national park, with a ski resort on the side. Millions of gallons of clean water flow past our homes and businesses. We drink it, play in it, irrigate with it, and get power from it. We have a landscape of rocks , trees, and grass to enjoy, to conserve and to cultivate. Mountains and forests and fields of opportunity. How we exploit these opportunities is up to us but we need to make choices that have balance. At least that was one conclusion to be taken from the Community Values Assessment the MD completed last year. In case you haven't noticed we're trying to put words into action.”

In this same study:

- Overwhelming opinion amongst MD residents showed that there was enough industrial development in the MD already, and that future development should be minimal.
- *“Windmills destroying viewscapes was identified as the second most significant concern for the future by survey participants”.*
- **Appropriate Economic Development: # 1: ranching/farming, #2: tourism/recreation.**

In the Land Use Section: *“setting aside land in an undisturbed state for habitat protection”* ranked # 2 out of 11 in importance to residents.

We are here to ask you to support your words with actions.

Please consider the long term vision for this area before our future is adversely and irreversibly damaged.

The Views cape of this once quiet, picturesque, pristine area of rolling hills set with a background of the majestic Rocky Mountains is rapidly becoming a maze of paraphernalia in the industrialization of power development. The rural landscapes and scenery no longer identify who we were; our landscape is rapidly changing who we are.

We are not here to oppose the wind farms that already exist in appropriate areas such as the Highway #3 transportation and infrastructure corridor. We appreciate the tax revenue wind power development has brought but at what point does overdevelopment of this one short term revenue source undermine all else and concurrently undermine long term diversified development.

Wind power development in this area will jeopardize eco-tourism, recreation, and agriculture which exist and are consistent and sustainable economic activities. Our area is already making a significant economic contribution to the MD as it is home to the Shell Waterton operation and several other energy companies.

As your electorate we are making a formal request to you, as our Council, to respect the opinions and directives as determined in the Community Values Assessment and to honor your words, your promise to us, to uphold the Vision and Mission statements of Council.

We are asking **THIS** Council to declare a “no go zone” for wind power development in this area of the Municipality, thereby, protecting our best interests and those of this entire community. We want you to protect the natural beauty of this area and preserve the integrity of the environment thereby ensuring the economic value of tourism, farming and ranching. It may be the last, best place still standing against industrialization. The reason we live and work here is the scenic beauty.

Please consider the long term vision for this area before our future is adversely and irreversibly damaged.

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This presentation by the CALUA organization has strong landowner support as indicated by the number of submitted and signed Statements of Intent and Direction and the corresponding map as highlighted in orange; and the support is growing. This is a project in progress. To date this map represents 135,040 acres of deeded land, 85.7% of the people asked were opposed to more wind development in the SW portion of the MD.

Thank you for your time and attention. Questions?

Chinook Area Land Users
Association presentation to

MUNICIPAL DISTRICT of
PINCHER CREEK

JUNE 24, 2014



- The Vision of the Council of the MD of Pincher Creek is a community that manages growth and supports our western heritage while preserving our natural environment.
-
- Our Mission is to preserve and enhance our Western Canadian lifestyle and the natural capital of the MD of Pincher Creek through sound decision making and good governance for the community



CALUA: Chinook Area Land Users Assoc.

- Currently over 40 members of concerned landowners
- Results of “Community Values Assessment for the M.D. of Pincher Creek”
- Statements of Intent and Direction
- Map of MD
- Appreciation for tax base of present windfarms.

RECREATION, TOURISM and AGRICULTURE



NEGATIVE IMPACTS of POWER LINES

- Sight
- Noise
- Safety
- Land devaluation
- Environment
- Fragmentation
- Health affects

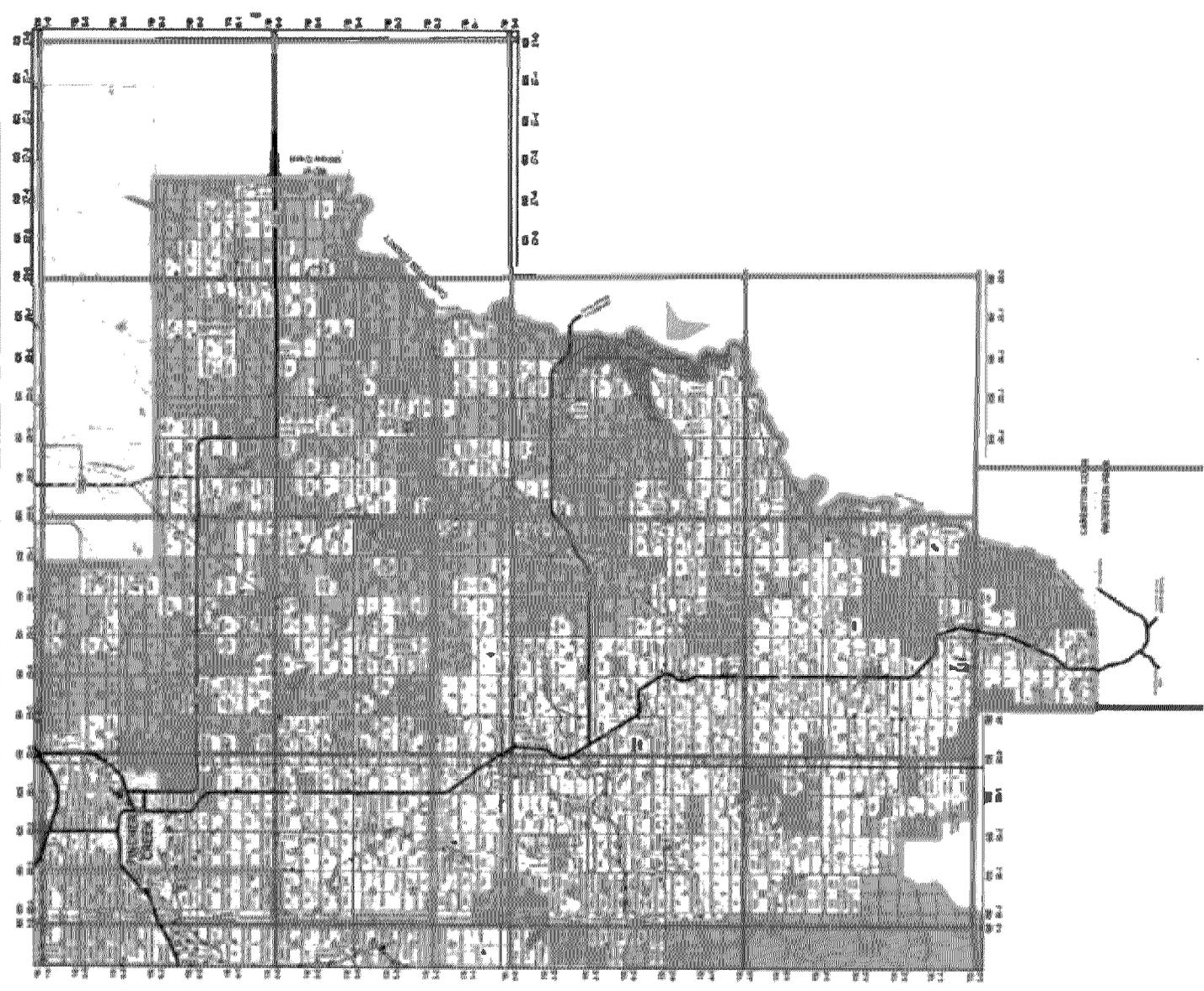
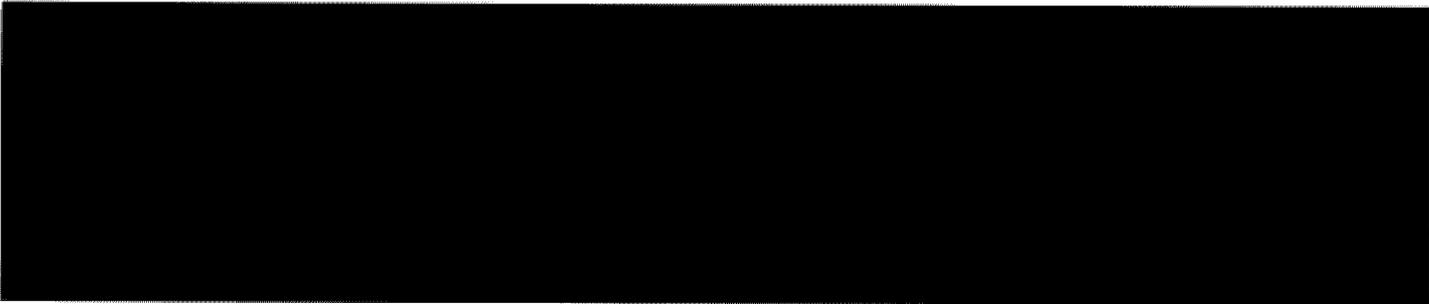


This is only a 58 Kv line !



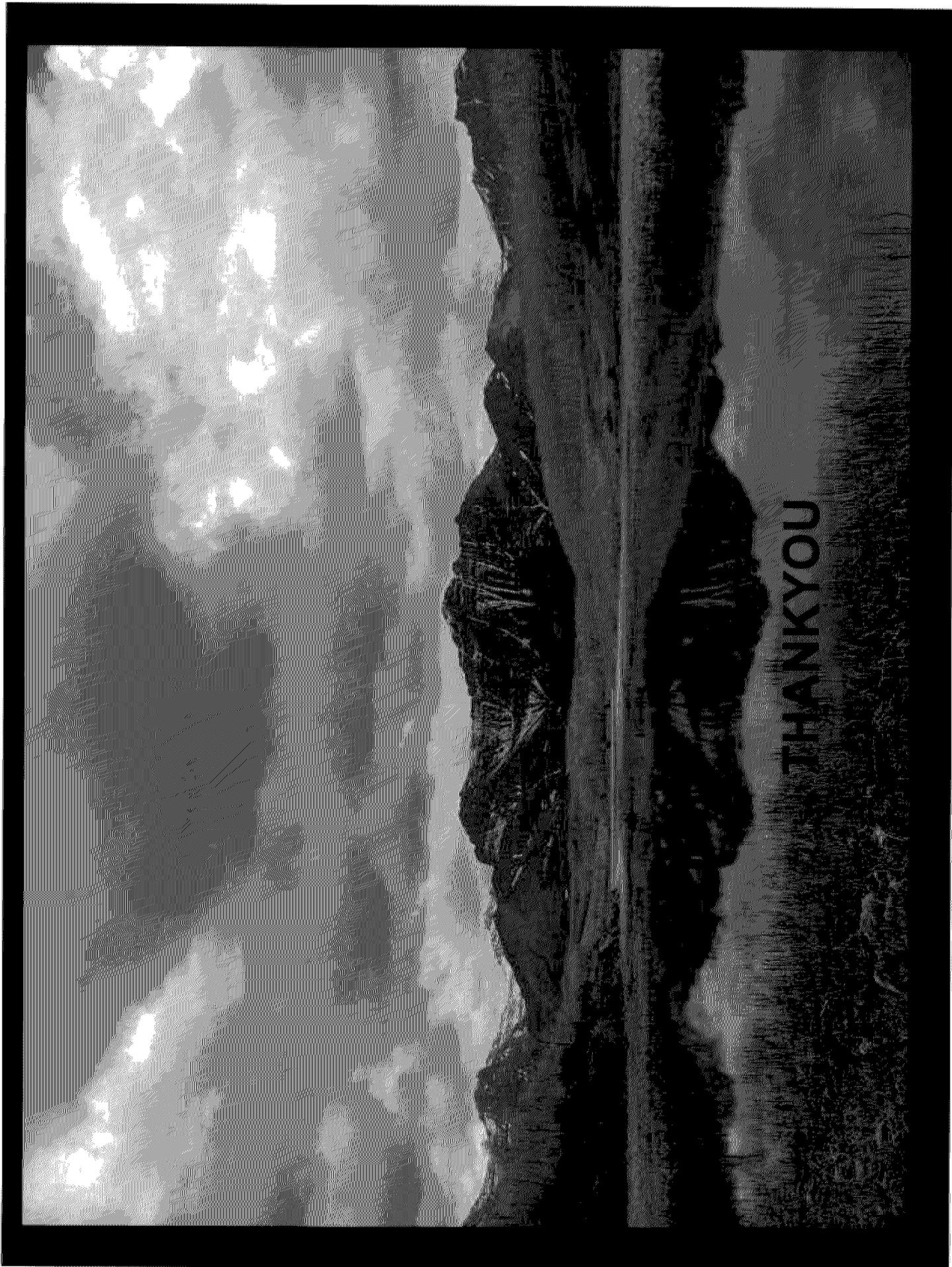
DAMAGES DONE IN 2014 BY POWER LINE

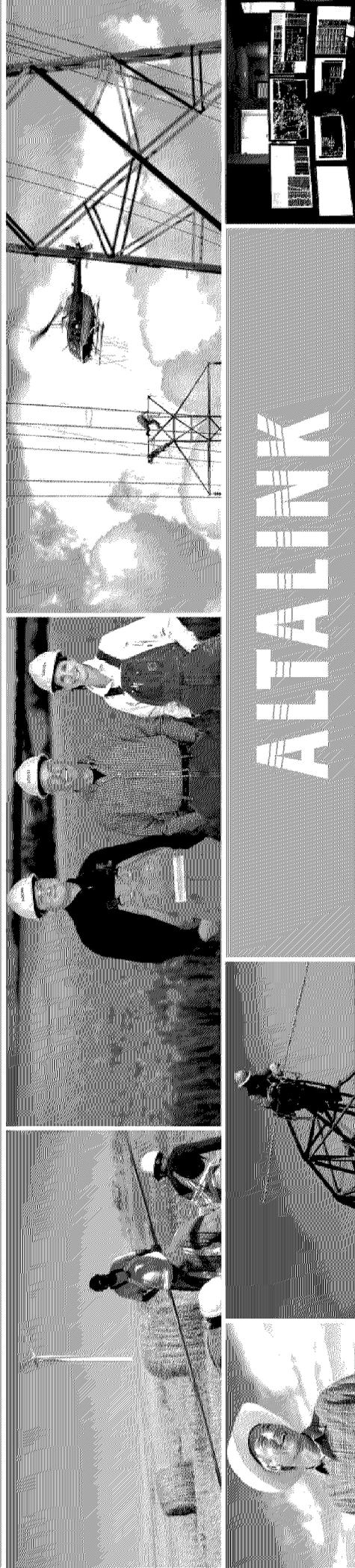




	Section	QS	Area [acres]	total asked	% of asked
Total area, approx.	205	820	131,200		
opposed		395	63,200	55.1%	87.4%
in favour		57	9,120		12.6%
not asked yet	92	368	58,880	44.9%	
				100.0%	100.0%

THANKYOU





ALTA LINK

Electric system improvements near you

Municipal District and County Presentation

Southern Alberta Transmission Reinforcement (SATR)

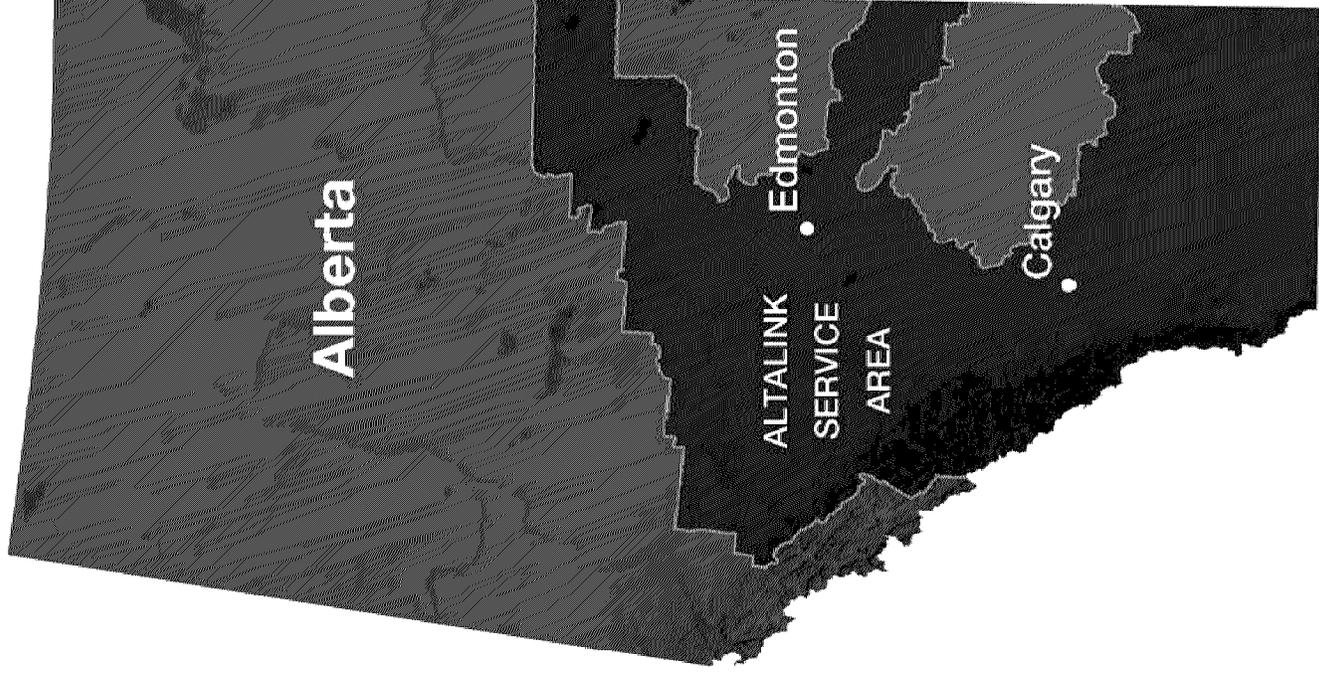
June 2014

John Grove, AltaLink

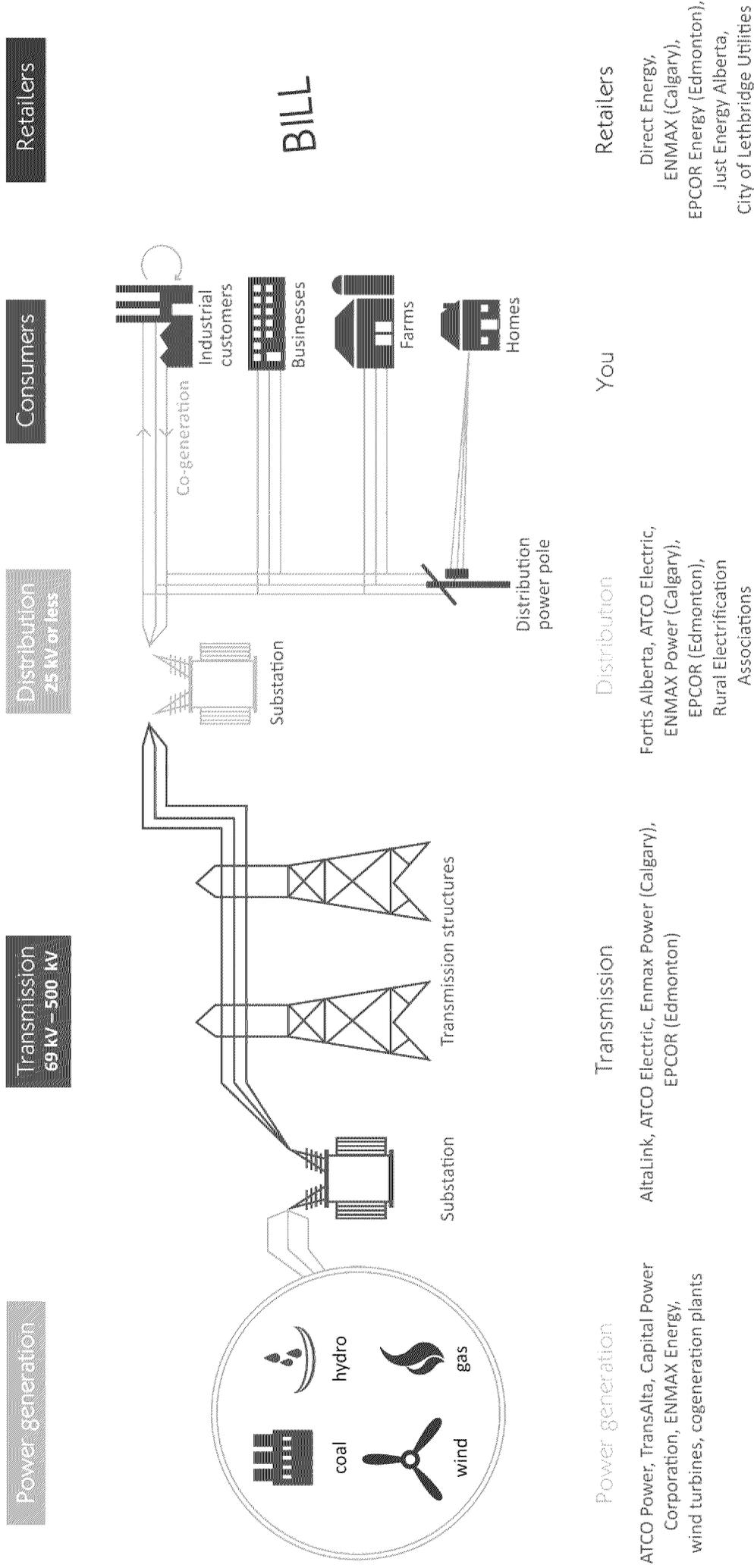
Paul Deleske, AESO

AltaLink at a glance

- 12,000 km of lines and 280 substations
- Backbone of Alberta's grid
- Serving 85 per cent of Albertans



The electric system



Key industry players

TFO (AltaLink)

Own and operate transmission facilities

Alberta Electric System Operator

Independent, not-for-profit system planner

Alberta Utilities Commission

Independent regulator

Alberta Existing Generation Capacity

Alberta Generating Capacity [MW]

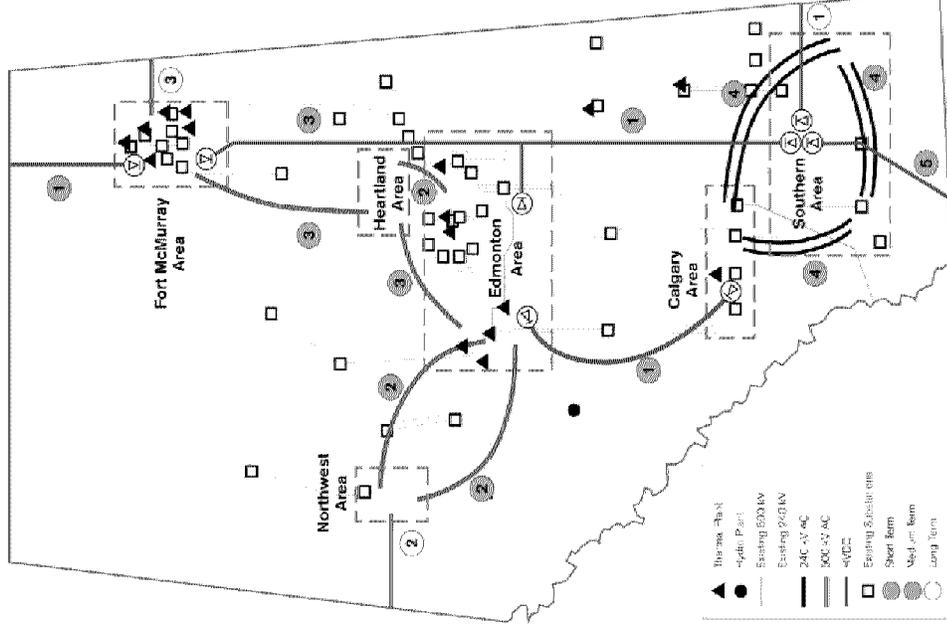
Coal	6,271	39.6%
Gas	6,830	43.1%
Hydro	894	5.6%
Wind	1,434	9.0%
Other	423	2.7%

Subtotal 15,852

May 2014

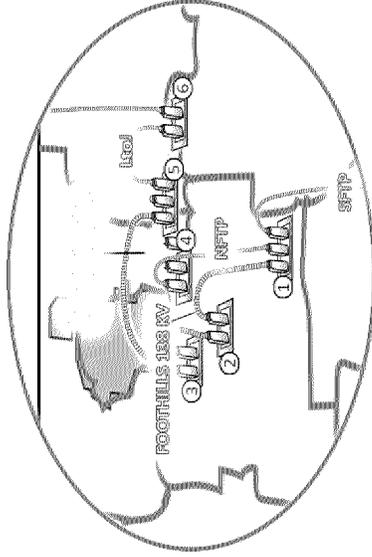
The Big Picture

- Enhance Electricity
 - Comprehensive upgrade to the transmission system.
 - Build transmission to areas of renewable energy.
 - Build interties to other markets.

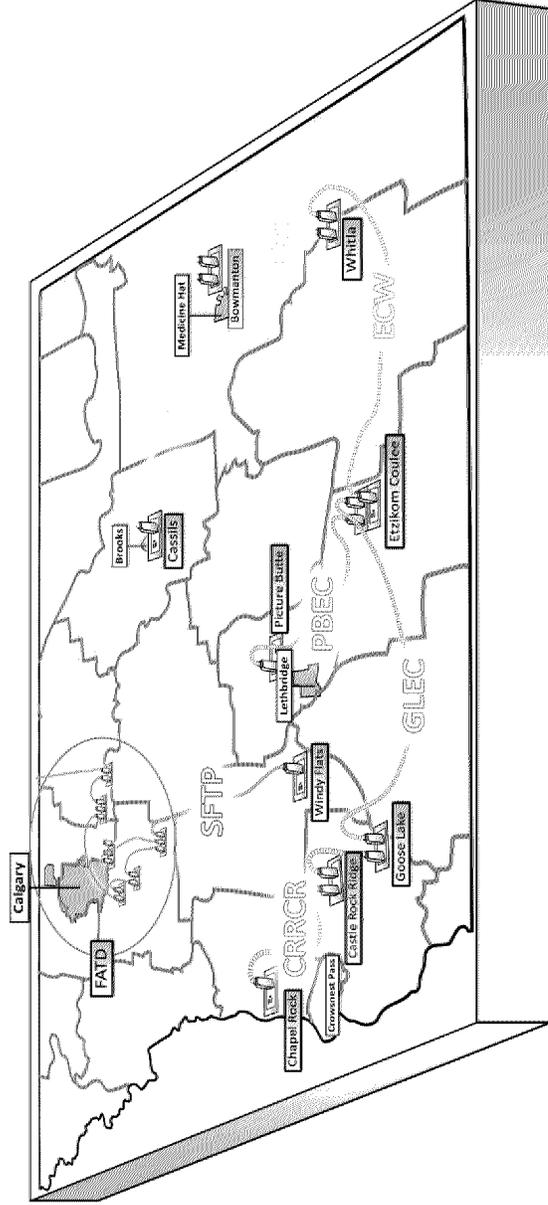


Notes:

1. For illustrative purposes only; does not depict actual line routes.
2. HVDC is the preferred technology choice for the Edmonton-Calgary project; however, both AC and HVDC options will be examined.

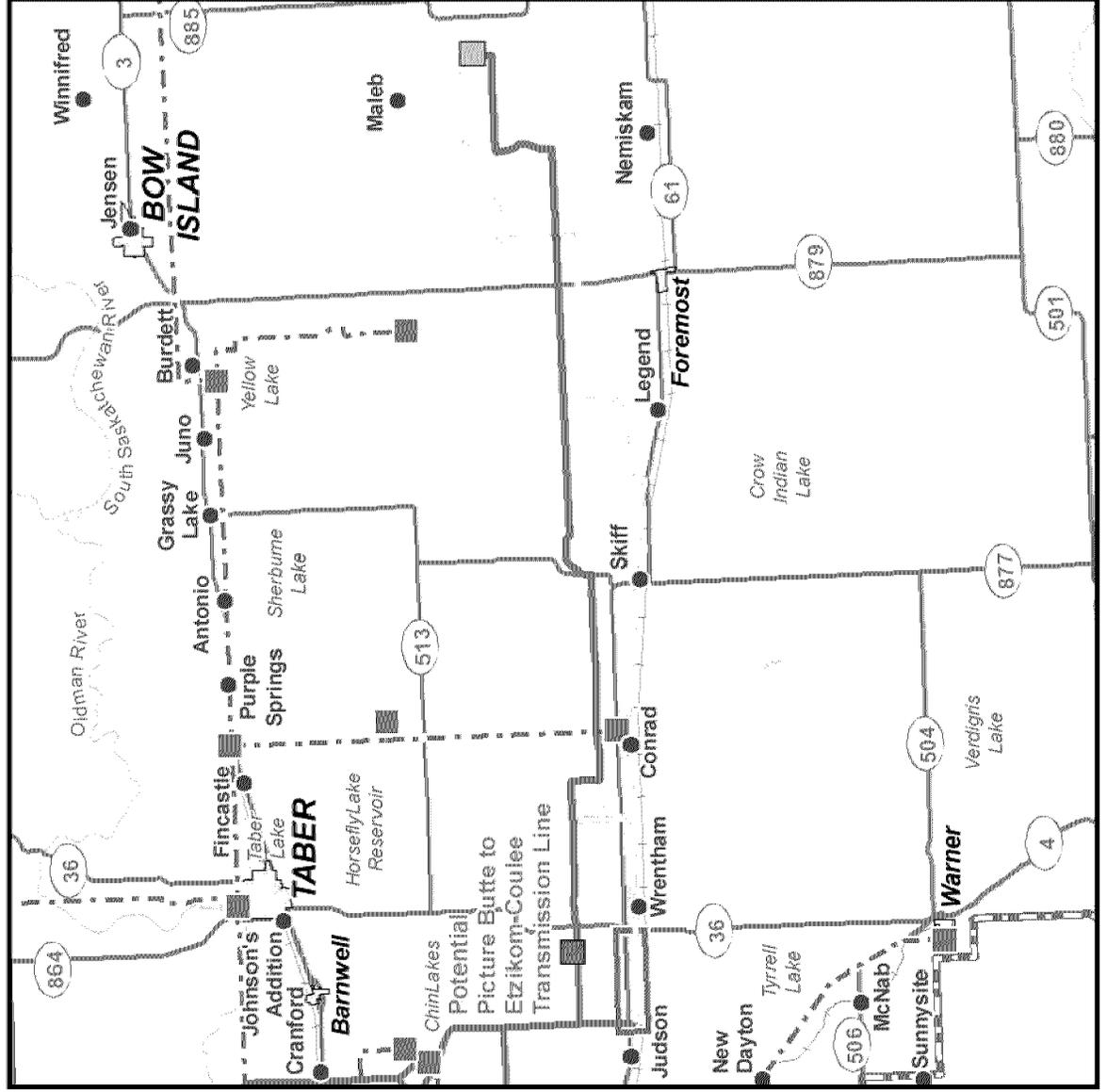


- 1: Foothills Substation
- 2: High River Substation
- 3: Okotoks Substation
- 4: No. 65 Substation interconnection
- 5: Janet Substation
- 6: Langdon Substation



<p>Projects energized</p> <p>Projects currently under consultation and facility application preparation</p> <p>Projects on hold until AESO milestone met</p>	<p>Projects under construction</p> <p>Foothills Area Transmission Development</p> <p>Municipal county lines</p>
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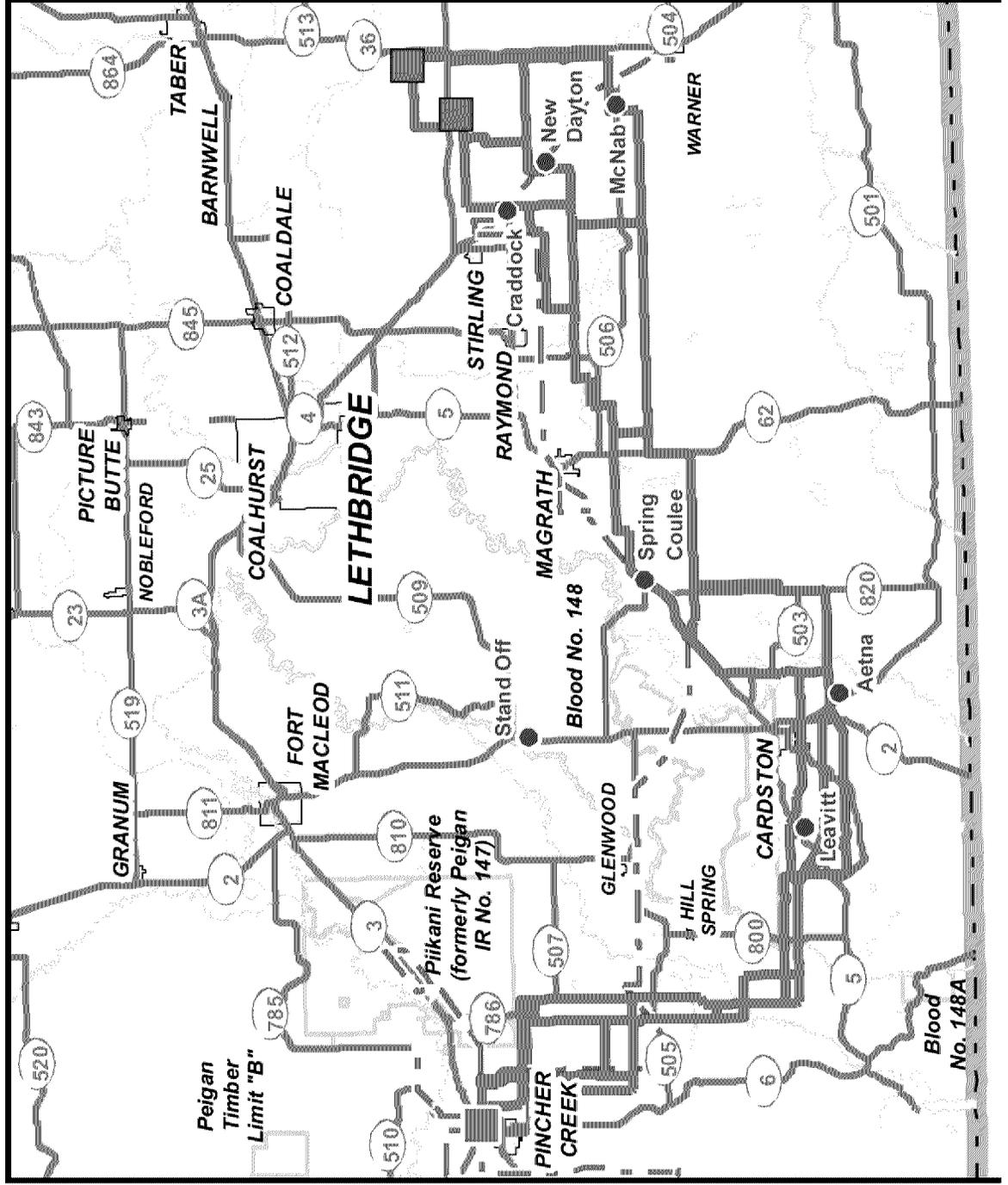
Etzikom Coulee to Whitla



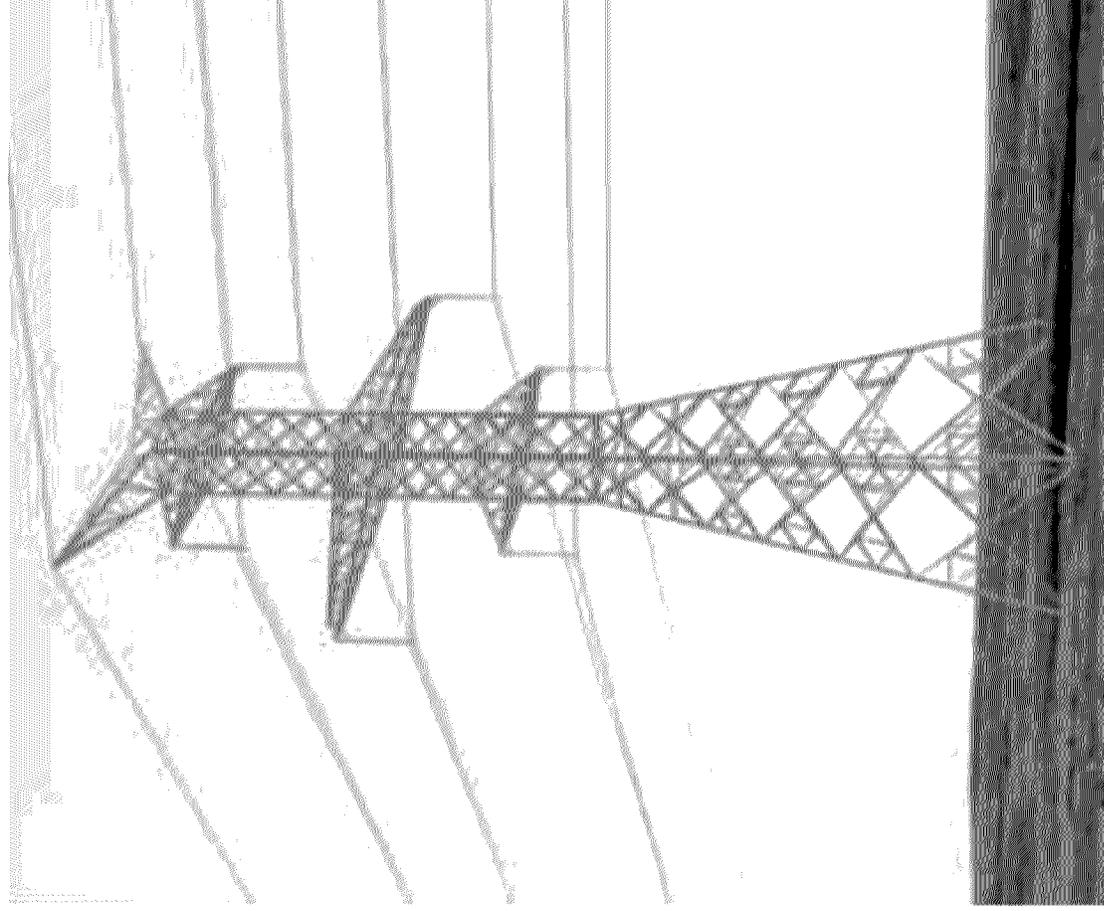
Picture Butte to Etzikom Coulee



Goose Lake to Etzikom Coulee



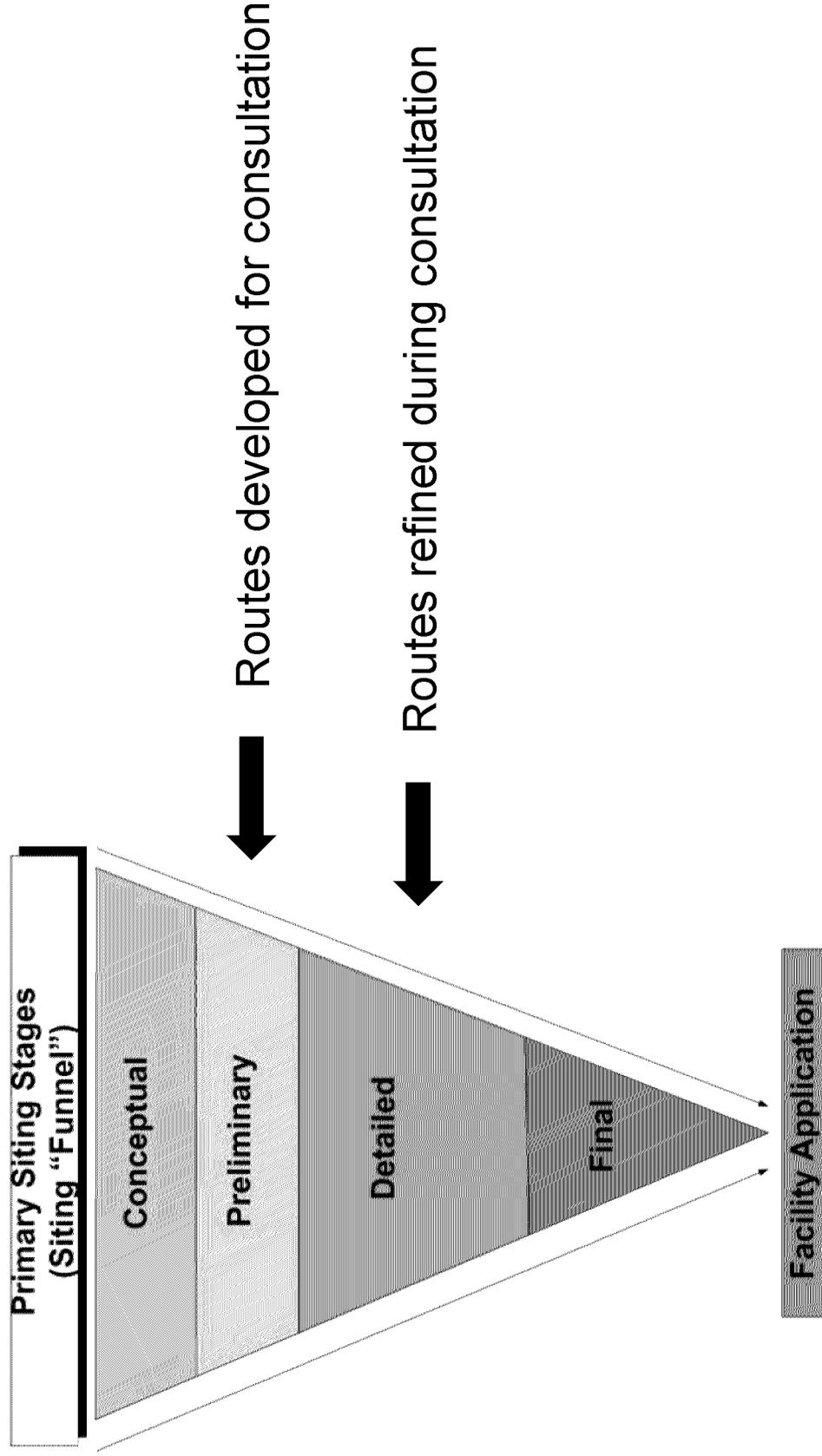
Proposed 240 kV Tower



A typical structure will have a:

- height of 44 to 60 metres (147 to 197 feet)
- width of 22 to 24 metres (72 to 79 feet) at the widest arm
- base of 10 by 10 metres (32 by 32 feet), up to 14 by 14 metres (46 by 46 feet)
- distance between structures averaging 365 metres (1,198 feet)
- a right-of-way width of 60 metres (197 feet)

Siting and Consultation Process



Berkshire Hathaway Energy Proposed Investment in AltaLink

- AltaLink's No. 1 Imperative remains to serve and support Albertans
- Provide the province with reliable and cost-effective transmission service
- Locally managed with an independent Board of Directors
- Regulated industry, Investment requires federal and provincial approval and all ongoing operations require regulatory approvals

Thank you.

Contact information

website: altalink.ca/projects

toll-free: 1-877-269-5903

email: satrinfo@altalink.ca

Presented
June 24
2014-06-19



Southern Alberta Transmission Reinforcement (SATR): Update

June 2014

Public

About the AESO



- A not-for-profit corporation established in 2003 by *Electric Utilities Act*
- Operates in the public interest
- No government funding
- We may not own or hold an interest in any transmission facility, electric distribution system or generating unit
- Has visibility of all market and transmission activities and data

Public

2

The AESO's Core Functions



System Operations

Direct the reliable 24/7 operation of Alberta's power grid

Transmission System Development

Provide continued reliability and facilitate the competitive market and investment in new supply

Market Services

Develop and operate Alberta's real-time wholesale energy market to facilitate fair, efficient and open competition

Transmission System Access

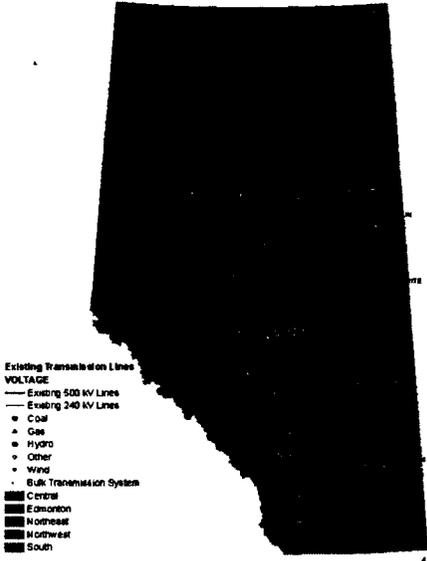
Provide access for both electricity generators and large industrial customers

Public 3

Alberta's Power System: A Snapshot

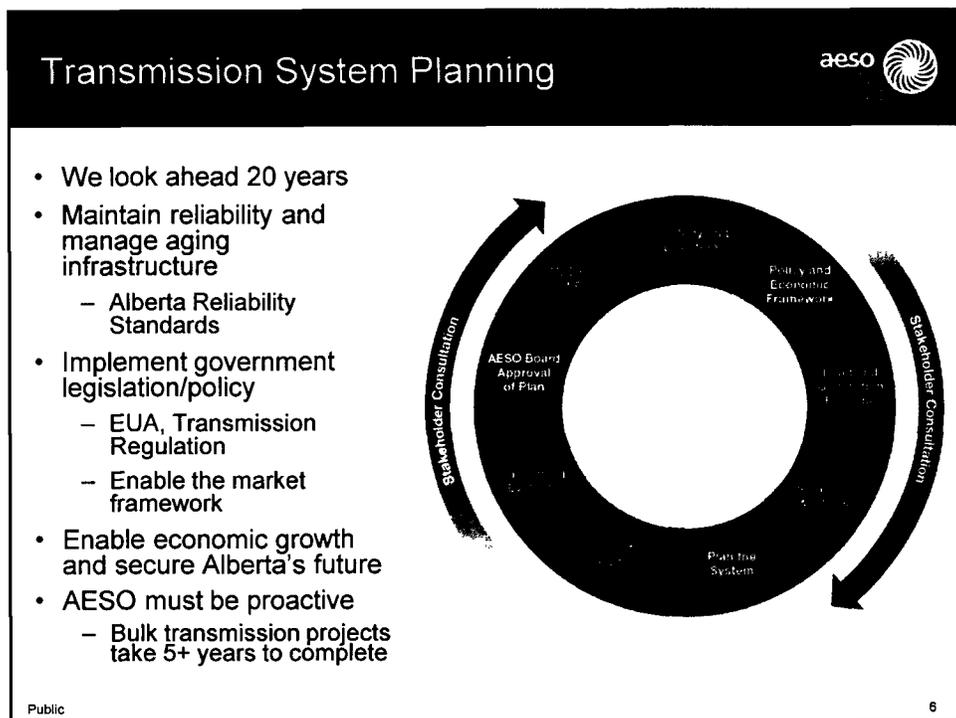
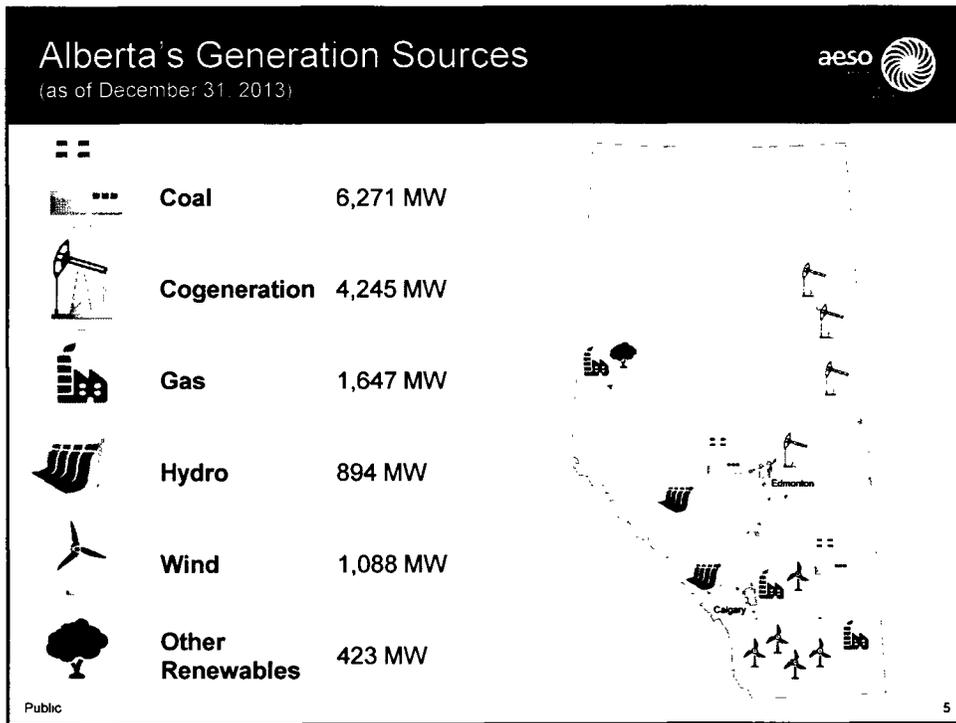


- 26,000 km of transmission lines
- 235 generating units
- 11,139 MW peak demand
- 15,852 MW installed capacity
- 200+ active projects (system and customer connections)
- 100+ new energizations in 2013
- Connection to Montana completed
- Surpassed 1,000 MW of actual wind production



Existing Transmission Lines
VOLTAGE
— Existing 500 kV Lines
— Existing 240 kV Lines
• Coal
• Gas
• Hydro
• Other
• Wind
• Bulk Transmission System
■ Central
■ Edmonton
■ Northwest
■ South

Public 4



Planning Process



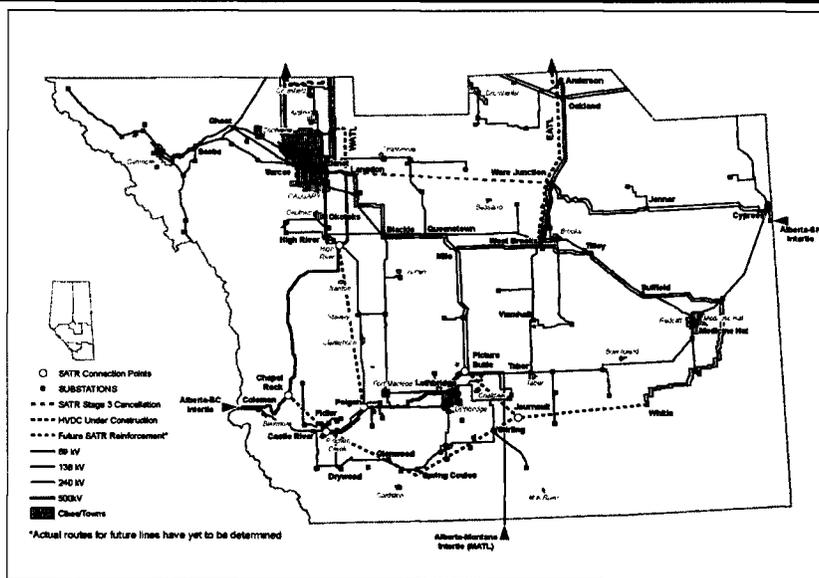
- The AESO's long-term transmission plans are purposefully flexible
 - System upgrades planned in stages
 - Able to accommodate changes in transmission infrastructure and existing/forecast demands for new transmission access
- We work to ensure that appropriate transmission facilities are in place to meet the current and future electricity needs of Albertans



Public

7

Existing Transmission System: South Region



Public

8

SATR Background



- In December 2008, the AESO filed the SATR Needs Identification Document (NID) with the Alberta Utilities Commission (AUC)
- SATR is needed to alleviate existing system constraints and to integrate southern Alberta wind generation with the provincial transmission system
- The AESO consulted on the need for transmission development and our plan to address the need from October 2007 to October 2008
- A public hearing was held to consider the SATR NID application in June 2009
- The AUC approved the SATR NID in September 2009

Public

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Picture Butte to Etzikom Coulee and Goose Lake to Etzikom Coulee Transmission Projects



- Picture Butte to Etzikom Coulee transmission project (PBEC) includes:
 - New Journault substation in the Etzikom Coulee area, and a new 240 kV transmission line between the Picture Butte and Journault substations
- Goose Lake to Etzikom Coulee transmission project (GLEC) includes:
 - New 240 kV transmission line between the Goose Lake and Journault substations
- As part of the AESO's ongoing transmission planning process, we are continually evaluating the timing of these two SATR Stage II components

Public

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Picture Butte to Etzikom Coulee and Goose Lake to Etzikom Coulee Transmission Projects



- PBEC and GLEC projects are each proceeding through preliminary stages
- Currently, the AESO and AltaLink are conducting engineering and technical studies on the design of PBEC and GLEC transmission facilities
- Following completion of these studies, AltaLink will continue to prepare facilities applications to the Alberta Utilities Commission, including consultation with area landowners and other stakeholders

Public

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Etzikom Coulee to Whitla Transmission Project



- Etzikom Coulee to Whitla transmission project (ECW) includes a new 240 kV transmission line between the Journault and Whitla substations
- For SATR, the AESO designed milestones that must be met in order to proceed with construction of each SATR component
- In the case of ECW, the milestone consists of any wind generation forecasted to occur in the Journault to Whitla area
- This milestone is not met because wind generation development in the area has not progressed at the pace originally anticipated

Public

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Etzikom Coulee to Whitla Transmission Project



- Consequently, the AESO has placed this SATR Stage II component on hold until such time as the milestone is achieved
- At this time, we are unable to advise when ECW will proceed
 - Decisions to build power generation of any type in Alberta are made by private investors, not by the AESO or any central government-related planning body

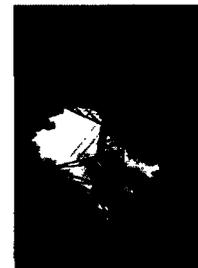
Public

13

Cancelled component: SATR Stage III



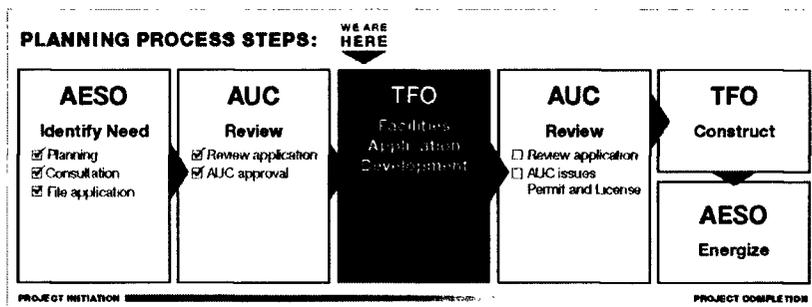
- SATR Stage III was originally planned to include a new double circuit 240 kV transmission line connecting the Ware Junction substation and Langdon substation (both facilities are located east of Calgary)
- In summer 2013, the AESO determined that SATR Stage III is no longer needed
- On December 13, 2013, the AESO applied to the Alberta Utilities Commission (AUC) to cancel SATR Stage III and amend SATR Approval No. U2013-460 accordingly
- AUC approved the AESO's amendment on April 9, 2014



Public

14

Planning Process: Where Are We Now?



Public

15



Questions?

Paul Deleske
AESO Community Relations Advisor
403-461-7139
paul.deleske@aeso.ca



**MINUTES
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
REGULAR COUNCIL MEETING
JUNE 10, 2014**

The Regular Meeting of the Council of the Municipal District of Pincher Creek No. 9 was held on Tuesday, June 10, 2014 in the Council Chambers of the Municipal District Building, Pincher Creek, Alberta.

PRESENT Reeve Brian Hammond, Councillors Garry Marchuk, Fred Schoening, and Terry Yagos

ABSENT Councillor Grant McNab

STAFF Chief Administrative Officer Wendy Kay, Director of Operations Leo Reedyk, Director of Development and Community Services Roland Milligan, Director of Finance and Administration Mat Bonertz, and Executive Assistant Tara Cryderman

Reeve Brian Hammond called the Council Meeting to order, the time being 1:00 pm.

A. ADOPTION OF AGENDA

Councillor Terry Yagos 14/236

Moved that the Council Agenda for June 10, 2014 be amended, the amendments are as follows:

Move E3 – Finance and Administration to follow Delegations

Addition to Finance and Administration E3c – Transfer of Outstanding Accounts Receivable Balances

Addition to In-Camera - Personnel

And that the Agenda be approved as amended.

Carried

B. DELEGATIONS

(1) Unightly Premises – Hamlet of Lundbreck

Lee Farough from the Hamlet of Lundbreck appeared as a delegation to speak to the submitted petition regarding an unsightly premises within the Hamlet of Lundbreck.

Mr. Farough spoke about the unsafe materials on the parcel.

Mr. Farough has spoken with the landowner.

Communication with the landowner was discussed.

The Unightly Premises Bylaw was discussed.

(2) Wood Gundy Portfolio Review

Todd Poland with Wood Gundy appeared as a delegation to speak to the Portfolio Review from Wood Gundy.

(3) BMO Nesbitt Burns Portfolio Review

Patrick Forest with BMO Nesbitt Burns appeared as a delegation to speak to the Portfolio Review from BMO Nesbitt Burns.

Minutes
Council Meeting
June 10, 2014

C. CHIEF ADMINISTRATIVE OFFICER'S REPORT

1) **Finance and Administration**

a) 2014 Sale of Tax Arrears Property

Councillor Garry Marchuk 14/237

Moved that the report from the Director of Finances, dated June 3, 2014, regarding 2014 Sale of Tax Arrears Property, be received;

And that Council set Wednesday, September 17, 2014 at 10:00 am, at the Administration Building, as the sale date for tax forfeiture property;

And that Portion of SE 8-4-29 W4M, containing 2.2 acres, be offered for sale at public auction with a minimum sale price of \$300,000.00 (roll number 1368.000);

And that NE 15-5-1 W5M; Lot 1, Block 1, Plan 0212368, containing 16.53 acres, be offered for sale at public auction with a minimum sale price of \$800,000.00 (roll number 3074.010, agreement not honoured);

And that NW 36-7-1 W5M; Lot 7, Block 2, Plan 9813289 (Walking Plow Estates vacant lot) containing 3.06 acres, be offered for sale at public auction with a minimum sale price of \$105,000.00 (roll number 3614.140);

And that SE 26-7-2 W5M; Lot 2, Block 17, Plan 7810643 (Hamlet of Lundbreck), containing 6,600 square feet, be offered for sale at public auction with a minimum sale price of \$90,000.00 (roll number 0415.000);

And that S ½ 34-7-2 W5M; Lot 4, Block 1, Plan 0812434, containing 12.18 acres, be offered for sale at public auction with a minimum sale price of \$330,000.00 (roll number 0442.030 agreement not honoured);

And further that SE 16-8-2 W5M, containing 160 acres, be offered for sale at public auction with a minimum sale price of \$650,000.00 (roll number 4693.000).

Carried

b) Statement of Cash Position

Councillor Terry Yagos 14/238

Moved that the Statement of Cash Position for the month ending May 2014, be received as information.

Carried

c) Transfer of Outstanding Accounts Receivable Balances

Councillor Fred Schoening 14/239

Moved that the report from the Director of Finance, dated June 5, 2014, regarding the Transfer of Outstanding Accounts Receivable Balances, be received;

And that Council direct Administration to transfer the following invoices and associated interest to the respective property tax accounts:

1. Invoice IVC00549 - \$94.45 to Roll Number 1368.000
2. Invoice SALES000010 - \$132.96 to Roll Number 1442.030

Carried

Minutes
Council Meeting
June 10, 2014

D. MINUTES

(1) Council Meeting Minutes

Councillor Fred Schoening 14/240

Moved that the Council Meeting Minutes of May 27, 2014, be approved as presented.

Carried

(2) Bylaw No. 1251-14 – Land Use Bylaw Amendment – Redesignation of Lands – Ptn. SW 10-7-29 W4M – Public Hearing Minutes

Councillor Terry Yagos 14/241

Moved that the Minutes of May 27, 2014, for the Public Hearing of Bylaw No. 1251-14, being the Land Use Bylaw Amendment - _Redesignation of Lands – Ptn. SW 10-7-29 W4M, be approved as presented.

Carried

E. UNFINISHED BUSINESS

(1) Bylaw No. 1251-14 – Land Use Bylaw Amendment – Redesignation of Lands – Ptn. SW 10-7-29 W4M

Councillor Garry Marchuk 14/242

Moved that Bylaw No. 1251-14, being the Land Use Bylaw Amendment - _Redesignation of Lands – Ptn. SW 10-7-29 W4M, be given second reading.

Carried

Councillor Fred Schoening 14/243

Moved that Bylaw No. 1251-14, being the Land Use Bylaw Amendment - Redesignation of Lands – Ptn. SW 10-7-29 W4M, be given third and final reading.

Carried

(2) Chinook Area Land Users Association (CALUA)

Councillor Terry Yagos 14/244

Moved that the letter and presentation from CALUA, dated May 11, 2014, be received as information.

Carried

(3) Livingstone Range Recreation Park Society (LRRPS) – Willow Valley 100 Year Celebration

Councillor Garry Marchuk 14/245

Moved that the letter from LRRPS, dated May 14, 2014, be received;

And that \$1,487.50 be donated to LRRPS for their breakfast, with the money coming from Account No. 2-74-0-770-2765 (Grants to Groups and Organizations).

Carried

Councillor Fred Schoening 14/246

Moved that Council authorize the installation of the proposed bench.

Carried

Minutes
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June 10, 2014

(4) Road Closure Bylaw No. 1243-13 – Government Road Allowance Between NE 24-7-2 W5M and NW 19-7-1 W5M

Councillor Terry Yagos 14/247

Moved that Bylaw No. 1243-13, being the Road Closure Bylaw – Government Road Allowance between NE 24-7-2 W5M and NW 19-7-1 W5M, be given second reading.

Carried

Councillor Garry Marchuk 14/248

Moved that Bylaw No. 1243-13, being the Road Closure Bylaw – Government Road Allowance between NE 24-7-2 W5M and NW 19-7-1 W5M, be given third and final reading.

Carried

(5) Citizen's On Patrol – Request for Funding

Councillor Fred Schoening 14/249

Moved that the report from the CAO, dated June 4, 2014, regarding the Citizen's on Patrol – Request for Funding, be received;

And that \$2,500 be given to the Citizen's on Patrol with the money coming from Account No. 2-74-0-770-2765 (Grants to Groups and Organizations).

Carried

F. CHIEF ADMINISTRATOR'S REPORTS CONT'D

2) **Operations**

a) Therriault Dam Repair

Councillor Terry Yagos 14/250

Moved that the report from the Director of Operations, dated June 3, 2014, regarding Therriault Dam Repair, be received;

And that Council direct Administration to propose the repair as presented to Alberta Disaster Recovery Program staff;

And further that should Disaster Recovery Program staff agree with the approach that spending of up to \$25,000 be approved for the project with funding coming from the Dam Reserve (Account No. 6-12-0-770-6760).

Carried

b) Beaver Mines Servicing Study

Councillor Fred Schoening declared a potential conflict of interest, as a relative works for MPE Engineering Ltd, and left the meeting, the time being 1:56 pm.

Councillor Terry Yagos 14/251

Moved that the report from the Director of Operations, dated June 3, 2014, regarding Beaver Mines Servicing Study, be received;

And that Council direct Administration to initiate the study with MPE Engineering Ltd. with funding coming from the Capital Regional Water System Reserve (6-12-0-771-6760).

Carried

Minutes
Council Meeting
June 10, 2014

Councillor Fred Schoening returned to the meeting, the time being 2:00 pm.

c) Disaster Recovery Project Contract Approvals

Councillor Terry Yagos 14/252

Moved that the report from the Director of Operations, dated June 5, 2014, regarding Disaster Recovery Project Contract Approvals, be received;

And that Council approve the Reeve and CAO to sign the Disaster Recovery Project contracts on behalf of the municipality up to the preapproved amounts.

Carried

d) Environment and Sustainable Resource Development Weed Spray Contract

Councillor Garry Marchuk 14/253

Moved that the report from the Director of Operations, dated June 5, 2014, regarding Environment and Sustainable Resource Development Weed Spray Contract, be received;

And that Council approve the Reeve and CAO to sign the contract with Environment and Sustainable Resource Development for weed spraying for the 2014 season.

Carried

e) Operations Report

Councillor Fred Schoening 14/254

Moved that the Operations Report for the period of May 21 to June 5, 2014, be received as information.

Carried

3) Planning and Development

Nil

4) Municipal

At this time, Reeve Hammond acknowledged the passing of Tom Ferguson, long serving Council member, and his service to the community.

a) Bylaw 1252-14 Public Hearing Rescheduling Date

Councillor Terry Yagos 14/255

Moved that the required Public Hearing for Bylaw No. 1252-12, being the Land Use Amendment Bylaw for the inclusion of aquaculture, greenhouses, etc., be rescheduled to July 8, 2014 at 1:00 pm.

Carried

b) Subdivision Authority and Municipal Planning Commission Change of Meeting Date

Councillor Fred Schoening 14/256

Moved that the report from the Chief Administrative Officer, dated June 4, 2014, regarding Subdivision Authority and Municipal Planning Commission Change of Meeting Date, be received;

And that Council cancel the scheduled Subdivision Authority and Municipal Planning Commission meetings set for July 1, 2014;

Minutes
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June 10, 2014

And further that these meetings be rescheduled for Tuesday, July 8, 2014, if meetings are required.

Carried

- c) Summer Council Meetings – July 22 and August 12, 2014 and Subdivision Authority and Municipal Planning Commission – August 5, 2014

Councillor Terry Yagos 14/257

Moved that the report from the Chief Administrative Officer, regarding Summer Council Meetings – July 22 and August 12, 2014 and Subdivision Authority and Municipal Planning Commission – August 5, 2014, dated June 3, 2014, be received;

And that the regularly scheduled Council Meeting for July 22 and August 12, 2014, be cancelled;

And that the Subdivision Authority Meeting and the Municipal Planning Commission meetings scheduled for August 5, 2014, be cancelled;

And further that if there is an emergent need to have a meeting during this time that an appropriate date and time is set.

Carried

- d) CAO Report

Councillor Fred Schoening 14/258

Moved that the Chief Administrative Officer's report for the period of May 23, 2014 to June 5, 2014, be received as information.

Carried

G. CORRESPONDENCE

(1) Action Required

- a) Provincial Funding for Public Libraries

Councillor Terry Yagos 14/259

Moved that the email from the Chinook Arch Library Board, dated May 28, 2014, regarding Provincial Funding for Public Libraries, be received;

And that Council fully supports the Chinook Arch Library Board and endorse their letter addressed to Municipal Affairs.

Carried

- b) Food Bank

Councillor Garry Marchuk 14/260

Moved that the email from the McMan South Region, dated May 23, 2014, regarding the Food Bank, be received;

And that Council contribute \$1000 per month for the next 12 months, with a further \$500 being contributed for the following 12 months after that, with the money coming from Account No. 2-74-0-770-2765 (Grants to Groups and Organizations).

Carried

Minutes
Council Meeting
June 10, 2014

c) Alberta Health Services, South Zone and Sponsorship for 2014 Alberta Development Officers Association (ADOA) 30th Anniversary Conference

Councillor Fred Schoening 14/261

Moved that the letter from the Alberta Health Services, South Zone, dated May 22, 2014, regarding Alberta Health Services, and the letter from the ADOA, dated June 1, 2014, regarding Sponsorship for 2014 Alberta Development Officers Association (ADOA) 30th Anniversary Conference, be received as information.

Carried

(2) For Information Only

Nil

H. COMMITTEE REPORTS

Councillor Grant McNab – Division 1
- Not Present

Councillor Fred Schoening – Division 2
- No concerns at this time
- Traffic Counters on roads within Division 1 & 2

Councillor Garry Marchuk – Division 3
- Installation of sign within the Hamlet of Beaver Mines
- Require a load of gravel and the debris to be removed
- Tennis courts within the Hamlet of Beaver Mines
- Require removal of backboard and pole at North end
- Oldman River Regional Services Commission

Reeve Brian Hammond - Division 4
- Mayor's and Reeve's meeting

Councillor Terry Yagos – Division 5
- Lundbreck Citizens Council
- Cornfest, August 23, 2014

Councillor Fred Schoening 14/262

Moved that the committee reports be received as information.

Carried

I. IN CAMERA

Councillor Garry Marchuk 14/263

Moved that Council and Staff move In-Camera to discuss one legal, one property and one personnel issue, the time being 2: 51 pm.

Carried

Councillor Terry Yagos declared a potential conflict of interest due to his involvement with the family and left the In-Camera discussion, the time being 3:18 pm.

Councillor Terry Yagos returned to the In-Camera discussion, the time being 3:35 pm.

Councillor Fred Schoening 14/264

Moved that Council and Staff move out of In-Camera, the time being 3: 47 pm.

Carried

Minutes
 Council Meeting
 June 10, 2014

J. NEW BUSINESS

(1) Janitorial Contract

Councillor Fred Schoening 14/265

Moved that the report from the Director of Operations, dated June 4, 2014 regarding the Janitorial Contract be received;

And that Council Authorize the Reeve and CAO to sign the Janitorial Contract on behalf of the Municipality with funding coming from the respective budgets for Administration, Public Works and Airport line objects, for one year;

And further that prior to the expiration of the contract, Requests for Proposals be requested for janitorial services.

Carried

(2) First Nations Consultation on MD Projects

Councillor Terry Yagos 14/266

Moved that Administration be directed to forward a letter to AAMDC raising concern with respect to consultation with First Nations on local projects, ultimately delaying projects, and seeking their advice on bringing our concerns to the appropriate government bodies.

Carried.

K. ADJOURNMENT

Councillor Terry Yagos 14/267

Moved that Council adjourn the meeting, the time being 3:51 pm.

Carried

REEVE

CHIEF ADMINISTRATIVE OFFICER

MD OF PINCHER CREEK

JUNE 18, 2014

TO: Wendy Kay, CAO
FROM: Leo Reedyk, Director of Operations
SUBJECT: ALBERTA TOURISM, PARKS AND RECREATION WEED SPRAY MOA

1. Origin

Annually, Alberta Tourism, Parks and Recreation requests that the Municipal District assist with weed control in parks and recreation areas within the Municipal District.

2. Background:

The Agricultural and Environmental Services Department budgets for and assists Alberta Tourism, Parks and Recreation to spray noxious and prohibited noxious weeds in parks and recreation areas within the municipality. The MOA presented asks the Municipality to assist when asked as Tourism, Parks and Recreation staff and contractors manage the South Region of the province.

The proposed MOA for 2014 is for a maximum of \$20,000.00 and is for the term June 16, 2014 to October 31, 2014, with final reporting prior to December 15, 2014.

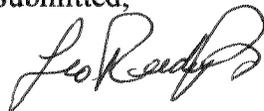
3. Recommendation:

THAT the report from the Director of Operations, dated June 18, 2014 regarding the Alberta Tourism, Parks and Recreation Weed Spray MOA be received;

AND THAT Council approve the Reeve and CAO to sign the MOA with Alberta Tourism, Parks and Recreation for weed spraying for the 2014 season.

Respectfully Submitted,

Leo Reedyk



Attachments: Alberta Tourism, Parks and Recreation MOA

Reviewed by: Wendy Kay, Chief Administrative Officer *W. Kay* Date: *June 19, 2014*

Date: June 16, 2014

This document is a **Memorandum of Agreement (MOA)**:

Between:

SOUTH REGION, ALBERTA PARKS (SR-AP)

-And-

MUNICIPAL DISTRICT OF PINCHER CREEK No. 9 (MD-PC)

Whereas SR-AP and MD-PC agree that the management and control of non-native invasive plant species in Southern Alberta is of mutual interest, and there is a desire to collaboratively manage and control Prohibited Noxious and Noxious weeds as identified in the *Weed Control Regulation* on Alberta Parks controlled lands. MD-PC will endeavour to assist SR-AP in their weed control programme by providing inspection, documentation and control by either spray or mechanical methods, as and when able under the direction of SR-AP.

This agreement acknowledges that SR-AP will provide up to a **maximum of \$20,000.00** to compensate MD-PC for their management actions, during the 2014 field season, under this Memorandum of Agreement and attached Letter of Authorization. It is agreed that MD-PC will provide an invoice to SR-AP (including details on charge-out rates) and summary report by December 15, 2014. Authorization for work by this MOA is to a maximum of \$20,000.00.

Both SR-AP and MD-PC agree that employee and public safety while carrying out invasive plant control activities is of paramount importance. To this end, MD-PC agrees that when carrying out invasive plant control activities, normal safe operating practices and any legislation which may apply to these activities will be adhered to.

SR-AP agrees that nothing in this agreement prevents MD-PC from fulfilling their obligation to the *Weed Control Act* as Municipal Inspectors for the purpose of writing a weed notice if required.

This agreement has been acknowledged by

SOUTH REGION, ALBERTA PARKS

MUNICIPAL DISTRICT OF PINCHER CREEK No. 9

June 16, 2014

Leo Reedyk, Director of Operations
Municipal District of Pincher Creek No. 9
Box 279
Pincher Creek, Alberta T0K 1W0

Subject: Letter of Authorization (LOA)
Non-native Invasive Plant Species Management Activities - Alberta Parks Sites

Dear Mr. Reedyk:

As part of our 2014 Non-native Invasive Plant Partnership with your Municipal District, and by way of this letter, you are formally authorized to conduct invasive plant species management activities on Alberta Parks controlled land within the Municipal District of Pincher Creek No. 9. Non-native invasive plant management activities approved would include, and not be limited to, the following: inventory of lands for invasive plant species, manual removal of invasive plants, mowing of invasive plants, weed-whacking of invasive plants, and the application of approved herbicides. This authorization also allows the use of ATVs for the purposes of invasive plant species management. As a condition of authorization you are required to follow a number of protocols (attached).

Sites included under this LOA include:

- Oldman Dam PRA: not including campgrounds, group campgrounds, cottage areas, and day-use areas, as these will be covered by the Parks Weed Crew (SWAT Team). However, there may be specific cases where assistance from the MD of Pincher Creek is permitted to help control weeds at these sites, but only upon request of Cam Lockerbie, Park Ecologist. In these cases, the normal charge-out rates by the MD of Pincher Creek will be honoured.
- Note: the Parks Weed Crew (SWAT Team) will now also cover all other Provincial Recreation Areas and Provincial Parks within the MD of Pincher Creek, so these sites will no longer be part of this LOA. However, there may be specific cases where assistance from the MD of Pincher Creek is permitted to help control weeds at these sites, but only upon request of Cam Lockerbie, Park Ecologist. In these cases, the normal charge-out rates by the MD of Pincher Creek will be honoured.

This authorization will expire on October 31, 2014. A written summary of invasive plant management activities completed at Alberta Parks sites must be submitted to Cam Lockerbie, Park Ecologist by December 15, 2014. This summary should include information on the legal locations, site names, type of management activities, date of activities, amount of time spent at sites, general information on species managed, size of areas managed, recommended future action at sites, general comments, and overall total of hours worked at all sites.

If you have any comments, questions or concerns related to this authorization please contact Cam Lockerbie, Park Ecologist at (403) 529-3134. In closing Alberta Tourism, Parks, and Recreation appreciates your willingness to help us manage non-native invasive plants at our sites.

Sincerely,

Bill Dolan, Land & Resource Management Coordinator
Parks Division, South Region

cc Cam Lockerbie, Park Ecologist

Non-native Invasive Plant Species Management Protocols:

1. Persons carrying out invasive plant species management at Alberta Parks sites must possess a copy of this LOA.
2. While carrying out non-native invasive plant species management activities at Alberta Parks sites, persons are encouraged to talk to the public, explain what they are doing and the importance of non-native invasive plant species management.
3. While carrying out non-native invasive plant species management activities at Alberta Parks sites, persons are required to have approved identifiers on their clothing and/or vehicles.
4. All public concerns, issues or enquiries should be directed to:

Cameron Lockerbie
Park Ecologist, South Region, Parks Division
Alberta Tourism, Parks and Recreation
Room 301, Provincial Building
346 – 3rd Street SE
Medicine Hat, Alberta
T1A 0G7

Phone: 403-529-3134
Fax: 403-529-3700

Email cameron.lockerbie@gov.ab.ca

5. No application of herbicides within campsites or picnic sites when the areas are occupied. If areas are occupied, mechanical control methods must be used.
6. No application of herbicides at Alberta Parks sites on weekends.
7. The use of herbicide is limited to Milestone; any other herbicide must first be approved by Cam Lockerbie, Park Ecologist. Adhere to the *Environmental Code of Practice for Pesticides*. Herbicide application must be conducted by, or supervised by, an individual with a valid Pesticide Applicators Licence.
8. Prior to applying herbicide in high public-use areas, day-use areas, facility zones, trail heads, etc., herbicide application signs must be placed in readily noticeable areas, and located where the

reader will clearly understand the meaning. Any phone contacts on the signs will include Cam Lockerbie at (403) 529-3134. Herbicide application signs must be left in place for a minimum of 24 hours after treatment, and then subsequently removed.

9. This authorization is only for spot applications (i.e. small-scale targeted applications). Any larger-scale applications should first be approved by Cam Lockerbie.
10. Any ATV (including quads) must be insured and registered (with licence plate).
11. Unless otherwise authorized by the Conservation Officer, during periods of extreme fire hazard, travel is limited to roads, with travel only in the early morning or evenings to minimize fire danger.
12. Species targeted for control will be those listed as Noxious or Prohibited Noxious under the *Weed Control Act (Weed Control Regulation)*. Wild Caraway may also be controlled. No other species will be targeted unless approved by Cam Lockerbie.
13. All necessary care will be taken to prevent drift of herbicide chemical to non-target trees, shrubs, grass and forbs (flowering plants).
14. All necessary care will be taken to avoid spraying near water bodies, streams, canals, and seepage areas.
15. Where at all possible, the sprayer truck is to remain on roads (or ditches) or resource trails. Off road/trail vehicle access is only permitted where there is no other option to access/control the weed patches. In these cases, the most direct access to the weed patch(es) is required.
16. Marker dye is permitted, but only for spot application.
17. Cam Lockerbie, Park Ecologist will discuss with representatives of Municipal District of Pincher Creek No. 9 about priority weed management sites and species for 2014. Prior to implementing any action under this letter of authorization the Municipal District will receive authorization from Cam Lockerbie.
18. Biological Control options will not be permitted without prior permission and direction from Alberta Parks – South Region. The contact is Cam Lockerbie, Park Ecologist.

Director of Operations Report June 18, 2014

Operations Activity Includes:

- June 7, Land Stewardship Centre, Green Acreages Guide Workshop;
- June 10, Regular Council Meeting;
- June 11, Joint Worksite Health and Safety Committee meeting;
- June 11, Lundbreck Storm Water Project Preconstruction meeting;
- June 12, Staff and Manger meetings;
- June 16, Beaver Mines Community Association Park project meeting;
- June 17 & 18 Rainfall event - PCCEMA update meetings.

Agricultural and Environmental Services Activity Includes:

- Distributing information for:
 - Southern Alberta Grazing School for Women;
- Training for new staff is complete;
- Weed Program
 - Focus on Blueweed, Hoary Cress, Burdock, Dame's Rocket and Field Scabious for this time period, with some Downey Brome in the gravel pits.
 - Toured with each crew showing areas of responsibility;
- Monitoring and operating dams;
- Crews filled sand bags.

Public Works Activity Includes:

- Gravel crew operated week of June 9;
- Culvert clean out, extensions, and ditch clean out with the back hoe.
- Mowing grass in Beaver Mines, Lundbreck and the airport;
- Stripped new area at the Waldron pit;
- Monitoring infrastructure during rain event.

Capital Project Update:

- Regional Water, working on Temporary water transfer options;
- Administration Building – landscaping ongoing;
- 2013 Flood Recovery Projects:
 - Cottonwood Bridge – project scope document out for review;
 - Lost Creek Bridge – Debris Removed;
 - Satoris Road Log Jam – Waiting for permits;
 - Satoris Road Goat Creek Bridge – Awaiting Engineering and permits;
 - Summerview Bridge – waiting on low water to place armor on north abutment.

Upcoming:

- June 24, Regular Council Meeting;
- June 25, Maintenance Management System progress meeting.

Recommendation:

That the Operations report for the period June 5, 2014 to June 18, 2014 be received as information.

Prepared by: Leo Reedyk



Date: June 18, 2014

Reviewed by: Wendy Kay



Date: June 19, 2014

Submitted to: Council

Date: June 24, 2014

MD OF PINCHER CREEK

June 18, 2014

TO: Reeve and Council
FROM: Roland Milligan, Director of Development and Community Services
SUBJECT: **Land Use Bylaw, Amending Bylaw 1253-14, Rezoning**

1. Origin

- On Tuesday June 10, 2014 the MD received an Application for Amendment to the Land Use Bylaw for a portion of the NW 12-7-29 W4M (the Parcel).
- The amendment proposes to redesignate the parcel from the current designation as Agriculture – A to Multi-Lot Heavy Rural Industrial - MHRI.
- The applicants, Hutterian Brethren Church of Livingstone, are the owners of the parcel.

2. Background/Comment

- The parcel currently has a Confined Feeding Operation located to the north of the proposed rezoning.
- The parcel is north of Highway No. 3 and east of the Summerview Road (Range Road 29-1).
- The applicant wishes to develop the gravel resource on the parcel.
- Sand and gravel operations falls within the definition of Natural Resource Extractive Use within Land Use Bylaw No. 1140-08 (the LUB).
- Natural Resource Extractive use is allowed as a discretionary use Multi-lot Heavy Rural Industrial (MHRI).

3. Discussion

- Amending Bylaw No. 1253-14 has been prepared and is being presented for first reading (Enclosure 3).
- A public hearing date will also be required to be set.
- The applicant has supplied an engineering report that indicates the amount of gravel within the parcel.
- The applicant has stated that it is their desire to develop the parcel in such a manner that only 5 ha (12.5 acres) of open pit at one time. Under the Code of Practice for Pits, this would make this a Class II Pit.
- Class II pits are not required to be registered with Alberta Environment and Sustainable Resource Development. If the working area exceeds the 5 ha, the operator must cease operations until they have applied for and received a registration from AESRD.
- It is a requirement of the LUB that the MPC shall solicit and consider the comments of Alberta Environment and any landowner within 300m of the lot proposed for natural resource extractive use.
- The above referrals will take place in the Development Permit application process.

- The Development Permit process is more involved and will require more specific information for the proposal to be considered.

4. Recommendation

- That Council give first reading to Bylaw No. 1253-14 and schedule the required public hearing for 1:00 pm in the Municipal District Council Chambers on August 26, 2014.

Respectfully Submitted,



Roland Milligan

Enclosure(s): 1) Location Map
2) Application and Information
3) Bylaw No. 1253-14

Reviewed by: Wendy Kay, CAO



June 19, 2014

MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
APPLICATION FOR AMENDMENT TO THE LAND USE BYLAW

PERMIT FEE \$600.00

RECEIPT NO. 17814

I/We hereby make application to amend the Land Use Bylaw.

Applicant: Livingstone Colony

Address: Box 129 Lundbreck Cell Telephone: 4036278051

Owner of Land (if different from above): Mike Walter

Address: Fox 403-628-2203 Telephone: 628 2226

Lot _____ Block _____ Registered Plan _____

or Certificate of Title 141 109 926 +1

Quarter NW 12 Township 7 Range 29 Meridian 4

AMENDMENT PROPOSED:

From: AGRICULTURE - A

To: MULTI LOT HEAVY RURAL INDUSTRIAL - MHR1

REASONS IN SUPPORT OF APPLICATION FOR AMENDMENT:

DEVELOP GRAVEL RESOURCE (5ha AT ANY ONE TIME)

I/We enclose \$ 600.00 being the application fee.

DATE: 2014/06/10

Applicant

MB Walter
Registered Owner

Information on this application form will become part of a file which will be considered at a public meeting.

IMPORTANT NOTES:

1. Every application for an amendment to the Land Use Bylaw shall be completed in every part and signed.
2. If the amendment involves a change of land use district, the applicant shall also supply:
 - (a) a site plan at a scale to the satisfaction of the Development Officer showing the size and shape of the lands affected, the location and extent of existing developments, waterbodies and treed areas and the location and form of any new development intended, fully dimensioned and explicit to the satisfaction of the Development Officer;
 - (b) at the discretion of the Development Officer, a Real Property Report as proof of location of existing development; and
 - (c) a Certificate of Title indicating ownership and encumbrances.
3. An application fee shall be required.
4. If the amendment involves a revision to the wording of the Land Use Bylaw, including the addition to or the deletion from the permitted or discretionary uses listed for a district, the desired change shall be explicit and reasons given.
5. Failure to complete the application form fully and supply the required information, plans, and fee may cause delays in processing the application.
6. The Development Officer may refuse to accept an application for amendment to the Land Use Bylaw where the information required has not been supplied or where the quality of such information is inadequate to properly evaluate the application.
7. Upon receipt of an application for amendment, the Development Officer shall determine when the application will be placed before the Council and shall issue not less than 10 days' notice to the applicant that he may appear and speak to the application.
8. A decision of the Council in regard to an application to amend the Land Use Bylaw is final but, if refused, the applicant may reapply at any time that the Council agrees to accept another application for the same or similar amendment.

Testpit	Overburden Thickness (m)	Depth of Marketable Gravel (m)	Groundwater Notes
16	0.3	0.3 to >4.0	Seepage at 3.9 m
17	0.1	0.1 to 2.8	None noted at 4.0 m
18	0.1	0.1 to >4.0	None noted at 4.0 m

Where encountered as noted in the above table, the “marketable” granular deposit was logged as gravel, with some sand and a trace of silt, damp to moist and dense. The granular deposit was generally 125 mm minus in particle size, with occasional cobbles as large as 200 mm (generally subrounded to subangular).

The groundwater table within the lower portion of this granular deposit (marketable zone) was noted to be at a depth of approximately 1.5 m to 3.3 m in the southern portion of the property and below a depth of approximately 4 m within the feedlot. The groundwater table is highly variable in elevation and appears to be perched on an underlying clay layer.

The results of the grain size analyses of the granular deposit are presented in Appendix C. The grain size distribution curves indicate that the deposit is generally marginally well graded, with approximately 80 percent to 90 percent comprised of fine to coarse gravel and small cobbles. From a geotechnical perspective, the marketable granular deposit is considered to be marginal in quality due to its subrounded to subangular particle sizes and due to the fact that it is very “clean”, i.e., lacking in finer graded particles. However, based on EBA’s experience, this granular deposit is considered to be typical of the locally available unprocessed pit run gravel in this area of Alberta.

6.0 DISCUSSION AND CONSIDERATIONS

6.1 Granular Borrow

Based on the results of this property assessment, it has been confirmed that there is a layer of marketable granular material, most particularly within the upper prairie level portion of the property as shown on Figure 1. As noted, this deposit extends under most or all of the feedlot and could also be extracted if it is elected to abandon the feedlot operation.

In general terms, the granular deposit within the area shown on Figure 1 may be extracted to a thickness varying between 1.0 m and 4.0 m (average of approximately 2.0 m south of

the feedlot and up to 4.0 m within the feedlot), with relatively little overburden to be removed. South of the feedlot, this would be approximately equal to a granular volume in the order of 200,000 cubic metres (400,000 tonnes). Within the feedlot, it is expected that an additional 250,000 cubic metres (500,000 tonnes) could also be extracted.

As noted, this deposit is considered to be relatively marginal in quality from an engineering perspective due to its relatively rounded particle sizes. However, such deposits are used very frequently in this area of Alberta as unprocessed pit run material for a variety of applications. The relatively large gravel extraction process on the adjacent property to the west appears to be utilizing a crushing operation. Such a well managed crushing operation on the granular deposit on the subject property would likely produce a high quality crushed gravel material.

As a final consideration, it is considered unlikely that gravel extraction from the lower river terrace deposit would be practical for this property. Notwithstanding any environmental considerations due to the proximity of the river as well as the gas pipeline right-of-way, there is generally less than 2.0 m of marketable gravel due to a shallow groundwater table in this area.

6.2 Feedlot Operation

As noted, the existing Summerview Custom Feeders permit for a 5000 head feedlot operation appears to be valid and active and there are no known reports of problems with the previous feedlot operation. Provided that the permit remains active, it may also be transferred to a new property owner and operation of the existing feedlot could conceivably continue.

It should be noted that a detailed assessment of the feedlot operation is beyond the scope of this property assessment.



LEGEND

- PROPERTY BOUNDARY
- GAS — GAS LINE
- TEST PIT LOCATION

NOT TO SCALE

Figure 1
Site Plan and
Test Pit Locations

4400244501B.dwg





Approx 560m

Area to be Rezoned
A to MHRI

Approx 340m

12

**MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
BYLAW NO. 1253-14**

Being a bylaw of the Municipal District of Pincher Creek No. 9 in the Province of Alberta, to amend Bylaw No. 1140-08, being the Land Use Bylaw.

WHEREAS Section 639 of the Municipal Government Act, Revised Statutes of Alberta 2000, Chapter M-26, as amended, provides that a municipality must pass a Land Use Bylaw;

AND WHEREAS The Municipal District of Pincher Creek No. 9 is in receipt of a request to amend the land use designation of lands legally described as:

A portion of the NW 12-7-29 W4M;

And as shown on Schedule 'A' attached hereto, from "Agriculture - A" to "Multi-lot Heavy Rural Industrial - MHRI";

AND WHEREAS Council recognizes that the "Multi-lot Heavy Rural Industrial - MHRI" designation is appropriate for a site developed with a sand and gravel operation;

AND WHEREAS The purpose of the proposed amendment is to allow for the establishment of a natural resource extractive use.

NOW THEREFORE, under the authority and subject to the provisions of the *Municipal Government Act*, Revised Statutes of Alberta 2000, Chapter M-26, as amended, the Council of the Municipal District of Pincher Creek No. 9, in the Province of Alberta, duly assembled does hereby enact the following:

1. This bylaw shall be cited as "Land Use Bylaw Amendment No. 1253-14".
2. Amendments to Land Use Bylaw No. 1140-08 as per "Schedule A" attached.
3. This bylaw shall come into force and effect upon third and final passing thereof.

READ a first time this _____ day of _____, 2014.

A PUBLIC HEARING was held this _____ day of _____, 2014.

READ a second time this _____ day of _____, 2014.

READ a third time and finally PASSED this _____ day of _____, 2014.

Reeve – Brian Hammond

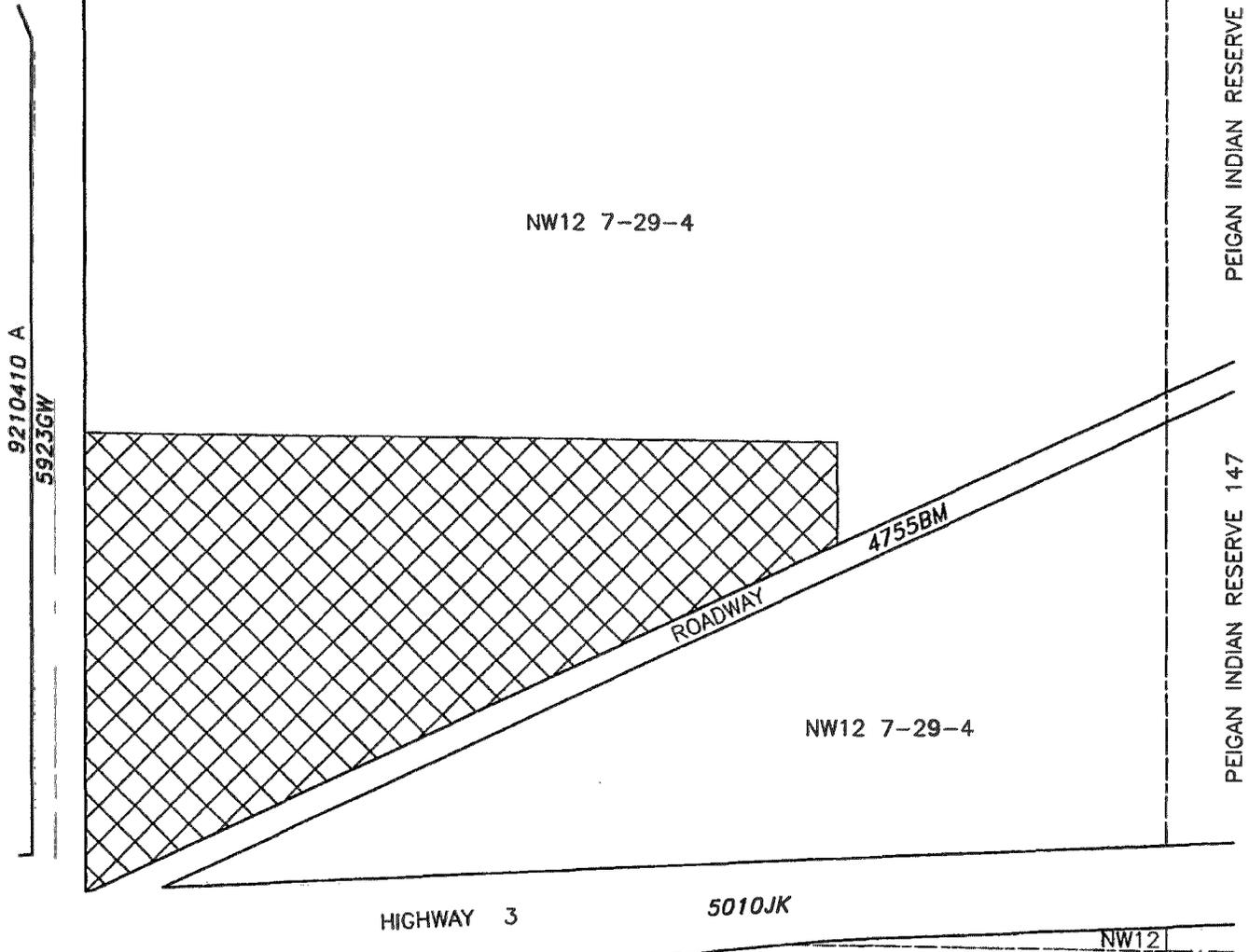
Chief Administrative Officer - Wendy Kay

Attachment
- "Schedule A"

5923GW LSD1

SW13 7-29-4

SE13 7-29-4



RY31 9011112 CANADIAN PACIFIC RAILWAY RY31

SW12 7-29-4 SE12 7-29-4

LAND USE DISTRICT REDESIGNATION SCHEDULE 'A'

Bylaw #: 1253-14
Date: _____



FROM: Agriculture 'A'
TO: Multi-Lot Heavy Rural Industrial 'MHRI'

PORTION OF NW 1/4 SEC 12, TWP 7, RGE 29, W 4 M
MUNICIPALITY: MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
DATE: JUNE 12, 2014



0 100 200 300 400 Metres
June 12, 2014 N:\Pincher-Creek-MD\Pincher-Creek-MD LUD & Land Use Redesignations\MD of Pincher Creek Bylaw 1253-14 - NW12-7-29-4.dwg

MAP PREPARED BY:
OLDMAN RIVER REGIONAL SERVICES COMMISSION
3105 16th AVENUE NORTH, LETHBRIDGE, ALBERTA T1H 5E8
TEL. 403-329-1344
"NOT RESPONSIBLE FOR ERRORS OR OMISSIONS"



**LAND USE DISTRICT REDESIGNATION
SCHEDULE 'A'**

Bylaw #: 1253-14
Date: _____



FROM: Agriculture 'A'
TO: Multi-Lot Heavy Rural Industrial 'MHRI'

PORTION OF NW 1/4 SEC 12, TWP 7, RGE 29, W 4 M
MUNICIPALITY: MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
DATE: JUNE 12, 2014

PHOTO DATE: 2012



0 100 200 300 400
Meters

MAP PREPARED BY:
OLDMAN RIVER REGIONAL SERVICES COMMISSION
3105 16th AVENUE NORTH, LETHBRIDGE, ALBERTA T1H 5E8
TEL. 403-328-1344
"NOT RESPONSIBLE FOR ERRORS OR OMISSIONS"

June 19th, 2014

TO: Reeve and Council

FROM: Mat Bonertz, Director of Finance and Administration

SUBJECT: Pincher Creek Foundation Requisition Payments

1. Origin

It has been brought to our attention through the Municipal representatives assigned to Pincher Creek Foundation's Board that the Foundation is having to borrow funds each year until we historically pay their requisition late May to early June each year.

2. Background/Comment

As there is a cost to the Foundation for borrowing funds it is being requested that the Foundation's requisition be split into two payments each year. An initial payment be made in January that would be ½ of the previous year's requisition and the balance being paid in June of each year once the majority of our tax revenue has been received. This would result in an added interest cost to the M.D. either from overdraft costs or lost interest earned. The 2014 requisition amount is \$326,473.00 and was paid June 10th, 2014 after our tax revenue was received. The M.D. has agreed to a similar arrangement with the Library Board and has payment arrangements with Pincher Creek Emergency Services and FCSS to assist with internal cash flow requirements.

3. Recommendation

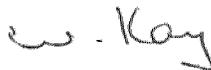
That the report from the Director of Finance, dated June 19th, 2014, regarding Pincher Creek Foundation requisition payments be received;

And that Council direct administration starting in 2015 to split the Pincher Creek Foundation requisition payment into two payments each year, the first being paid in January of each year that would be ½ of the previous year's requisition and the second, the remaining balance, being paid in June of each year.

Respectfully Submitted,

Mat Bonertz, Director of Finance and Administration

Reviewed By: Wendy Kay, CAO



Date: June 19th, 2014

CHIEF ADMINISTRATIVE OFFICER'S REPORT

JUNE 6, 2014 TO JUNE 19, 2014

DISCUSSION

- June 10, 2014 Policies and Plans
- June 10, 2014 Regular Council
- June 15, 2014 Best of the West Pancake Breakfast
- June 17, 2014 Coffee with Council – Summerview Hall
- June 18, 2014 Twist Community Development
- June 18, 2014 Plains Midstream
- June 18, 2014 Town of Pincher Creek - CAO
- June 19, 2014 Emergency Management

UPCOMING:

- June 21, 2014 Castle Mountain Area Structure Plan
- June 24, 2014 Policies and Plans
- June 24, 2014 Regular Council
- June 26, 2014 Emergency Services
- July 8, 2014 Policies and Plans
- July 8, 2014 Regular Council
- July 8, 2014 Castle Mountain Area Structure Plan
- July 8, 2014 Subdivision Authority
- July 8, 2014 Municipal Planning Commission
- July 9, 2014 Lundbreck Cornfest
- July 15, 2014 Alberta Parks

OTHER

- Personnel
- Emergency Management – Rain Event

RECOMMENDATION:

That Council receive for information, the Chief Administrative Officer's report for the period of June 6, 2014 to June 19, 2014.

Prepared by: CAO, Wendy Kay Date: June 19, 2014

Presented to: Council Date: June 24, 2014

HERITAGE
Acres
Farm Museum

F1a

RECEIVED
JUN 17 2014
June 12, 2014
M.D. OF PINCHER CREEK

Reeve and Council

Thank you again for your continued support through the joint council funding, participation at our various events and support not involving both councils.

We would like to ask your support on the following items:

1. Forgive the municipal portion of Heritage Acres Farm Museum's tax bill.
2. Dust control of the road from SH785
3. Water Truck during the Annual Show for dust control

2014 Schedule of Events

1. Annual Show – August 1, 2 & 3
2. Fall Fair – September 13
3. Fall Fundraiser – October 11

Thank you for your consideration!

Robert Mitchell - President

Tara Cryderman

From: Wendy Kay
Sent: Wednesday, June 11, 2014 12:32 PM
To: Tara Cryderman
Subject: FW: AltaLink and AESO Southern Alberta Transmission Reinforcement Update
Attachments: AESO SATR Newsletter_WEB.pdf; GLEC June 2014 update FINAL.pdf; PBEC_ECW June 2014 update FINAL.pdf

Council – Correspondence – For Info

From: Grove, John [mailto:John.Grove@AltaLink.ca]
Sent: June-11-14 11:19 AM
To: Bryne Lengyel; Dale Brown; Ross Ford; Shawn Hathaway; Brian Brewin; Derrick Krizsan; Lorne Hickey; Rick Robinson; Fred Lacey; Murray Millward; Brian Hammond; Wendy Kay; Roland Milligan
Cc: Schreiner, Scott; Toupin, Ed; Janssen, Jack
Subject: AltaLink and AESO Southern Alberta Transmission Reinforcement Update

Dear Municipal Stakeholder:

Today, as part of my commitment to keep you informed of our Southern Alberta Transmission Reinforcement (SATR) project, I'm pleased to email you:

- AESO's Stakeholder Newsletter dated May 2014,
- AltaLink's Goose Lake to Etzikom Coulee Transmission Project letter dated June 11, 2014.
- AltaLink's Picture Butte to Etzikom Coulee and Etzikom Coulee to Whitla Transmission Project letter dated June 11, 2014.

AltaLink will be providing your municipal office with printed versions of this material.

General inquiries can be made at:

- AltaLink
 - call toll free at 1-877-269-5903
 - email at satrinfo@altalink.ca
- AESO
 - call toll-free at 1-888-866-2959T
 - email at stakeholder.relations@aeso.ca

Thank you for your ongoing participation in the Southern Alberta Transmission Reinforcement (SATR) project.

Sincerely,

John Grove

Municipal and Community Manager, South
 P: (403) 387-8273

C: (403) 519-7426
E: john.grove@altalink.ca

AltaLink
2611 – 3rd Avenue SE
Calgary, Alberta, T2A 7W7
www.altalink.ca



Sustainable Electricity Approved[™]
Canadian Electricity Association

This e-mail message contains confidential information. The contents of this message are the property of AltaLink Management Ltd. the general partner of AltaLink, L.P. If you have received this e-mail in error, please return it to the sender and delete the message immediately.

May 27, 2014

RECEIVED
MAY 30 2014
M.D. OF PINCHER CREEK

Mr. Brian Hammond
Reeve
MD of Pincher Creek No. 9
PO Box 279
Pincher Creek, AB T0K 1W0

Dear Mr. Hammond,

Re: **Southern Alberta Transmission Reinforcement Update**

The Alberta Electric System Operator (AESO) wishes to provide you with a status update on various components of the Southern Alberta Transmission Reinforcement (SATR). Please review the enclosed newsletter, which provides information on the:

- Etzikom Coulee to Whitla transmission project
- Picture Butte to Etzikom Coulee transmission project
- Goose Lake to Etzikom Coulee transmission project
- Stage III of SATR

The AESO is requesting a meeting with MD of Pincher Creek No. 9 officials (Members of Council and/or senior administrators) to discuss these SATR updates. I would be pleased to assist with meeting arrangements or respond to any questions you may have. Please contact me by email at paul.deleske@aeso.ca or by phone at 403-539-2576 (office) or 403-561-7139 (cell).

Yours truly,



Paul Deleske, ABC
Community Relations Advisor
enclosure (1)

June 11, 2014

**Goose Lake to Etzikom Coulee Transmission Project:
Project update**

In August 2013 AltaLink sent an update regarding the Goose Lake to Etzikom Coulee Transmission Project (GLEC). In the update we explained that the Alberta Electric System Operator (AESO) requested we temporarily suspend work on the project until they completed an intertie restoration initiative analysis. AltaLink also committed to update landowners when we received direction to proceed.

The AESO has reported that certain requirements have been met for GLEC to proceed.

AltaLink and the AESO are currently conducting studies on the design of GLEC facilities. Once these studies are complete and the results assessed, we will resume work on the project.

AltaLink will keep you updated on project activities and timing.

We thank you for your patience and appreciate the time you have taken to meet with us throughout the course of the project.

Project background:

In December 2008, the AESO filed a Needs Identification Document (NID) for the Southern Alberta Transmission Project (SATR), which includes GLEC.

The Alberta Utilities Commission (AUC) approved the SATR need in 2009. Following that approval, the AESO directed AltaLink to prepare an application for approval of transmission facilities to satisfy the transmission system development need identified by the AESO.

This application will be submitted to the AUC for approval and will set out how we propose to meet the AESO's requirements for a transmission project as well as routing details and the results of our consultation process.

Contact us

Please contact us at 1-877-269-5903 or at GLEC@altalink.ca if you have any questions or concerns. Alternately, you can contact the AESO at stakeholder.relations@aeso.ca or 1.888.866.2959.

More information about this project can be found online at www.altalink.ca/glec.

June 11, 2014

**Picture Butte to Etzikom Coulee Transmission Project and
Etzikom Coulee to Whitla Transmission Project:
Project updates**

In August 2013 AltaLink sent an update regarding the Picture Butte to Etzikom Coulee (PBEC) and Etzikom to Whitla (ECW) transmission projects. In the update we explained that the Alberta Electric System Operator (AESO) requested we temporarily suspend work on these projects until they completed an intertie restoration initiative analysis. AltaLink also committed to update landowners when we received further direction to proceed.

Picture Butte to Etzikom Coulee Transmission Project

The AESO has reported that certain requirements have been met for PBEC to proceed.

AltaLink and the AESO are currently conducting studies on the design of PBEC facilities. Once these studies are complete and the results assessed, we will resume work on the PBEC project.

AltaLink will keep you updated on project activities and timing.

We thank you for your patience and appreciate the time you have taken to meet with us throughout the course of this project.

Etzikom Coulee to Whitla Transmission Project

The AESO also reported that wind generation in the ECW project area is not at the level previously anticipated and consequentially has put this project on hold for the time being.

At this time we are unable to determine when the ECW project may continue. We appreciate your patience and thank you for the time you have committed since this project began.

Contact us

Please contact us at 1-877-269-5903 or at satrinfo@altalink.ca if you have any questions or concerns regarding either project. Alternately, if you have questions regarding the need for the projects please contact the AESO at stakeholder.relations@aeso.ca or 1.888.866.2959.

June 12, 2014

**Goose Lake to Etzikom Coulee Transmission Project:
Project update**

In August 2013 AltaLink sent an update regarding the Goose Lake to Etzikom Coulee Transmission Project (GLEC). In the update we explained that the Alberta Electric System Operator (AESO) requested we temporarily suspend work on the project until they completed an intertie restoration initiative analysis. AltaLink also committed to update landowners when we received direction to proceed.

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We thank you for your patience and appreciate the time you have taken to meet with us throughout the course of the project.

Project background:

In December 2008, the AESO filed a Needs Identification Document (NID) for the Southern Alberta Transmission Project (SATR), which includes GLEC.

The Alberta Utilities Commission (AUC) approved the SATR need in 2009. Following that approval, the AESO directed AltaLink to prepare an application for approval of transmission facilities to satisfy the transmission system development need identified by the AESO.

This application will be submitted to the AUC for approval and will set out how we propose to meet the AESO's requirements for a transmission project as well as routing details and the results of our consultation process.

Contact us

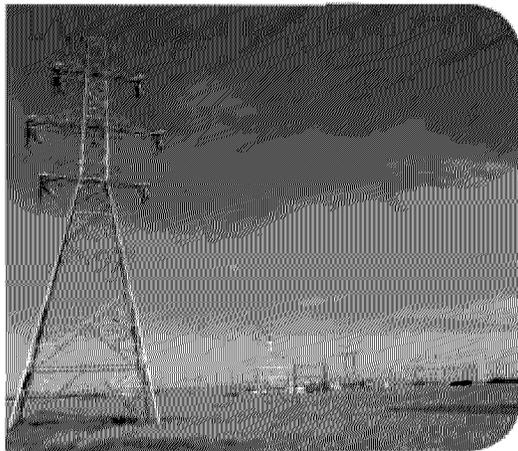
Please contact us at 1-877-269-5903 or at GLEC@altalink.ca if you have any questions or concerns. Alternately, you can contact the AESO at stakeholder.relationships@aeso.ca or 1.888.866.2959.

More information about this project can be found online at www.altalink.ca/glec.

Southern Alberta Transmission Reinforcement Stakeholder Update – May 2014

> Why am I receiving this information?

The Alberta Electric System Operator (AESO) wishes to provide you with a status update on various components of the Southern Alberta Transmission Reinforcement (SATR). SATR, which was approved by the Alberta Utilities Commission (AUC) in 2009, is needed to alleviate existing system constraints and to integrate southern Alberta wind generation with the transmission system.



Etzikom Coulee to Whitla transmission project milestone not met

The Etzikom Coulee to Whitla transmission project (ECW) includes a new 240 kV transmission line between the Journault and Whitla substations. For SATR, the AESO designed milestones that must be met in order to proceed with construction of each SATR component. In the case of ECW, the milestone consists of any wind generation forecasted in the Journault to Whitla area. This milestone is not met because wind generation development in the area has not progressed at the pace originally anticipated. Consequently, we have

put this SATR Stage II component on hold until such time as the milestone is met.

At this time, we are unable to advise when ECW will proceed as the decision to build power generation of any type in Alberta is made by private investors, and not by the AESO or any central government-related planning body.

For more information on the SATR milestones, please visit www.aeso.ca/transmission/19038.html

Picture Butte to Etzikom Coulee and Goose Lake to Etzikom Coulee transmission projects

As part of the AESO's ongoing transmission planning process, we have been conducting technical studies and evaluating the timing of the following two SATR Stage II components:

- Picture Butte to Etzikom Coulee transmission project (PBEC) – includes the new Journault substation in the Etzikom Coulee area and a new 240 kV transmission line between the Picture Butte and Journault substations.
- Goose Lake to Etzikom Coulee transmission project (GLEC) – includes a new 240 kV transmission line between the Goose Lake and Journault substations.

The PBEC and GLEC projects are each proceeding through preliminary stages. Currently, the AESO and AltaLink Management Ltd. (AltaLink) are conducting engineering studies on the design of the PBEC and GLEC transmission facilities. Following the completion of these studies, AltaLink will continue preparation of its facilities applications to the AUC including consultation with area landowners and other stakeholders.



WHO IS THE ALBERTA ELECTRIC SYSTEM OPERATOR?

At the AESO, we plan the province's electric transmission system. We study the transmission system to determine what future upgrades and expansions will be needed to continue to serve Alberta's growing power demands. As Alberta's transmission system planner, the AESO forecasts both demand from consumers and supply from generators. We study the location and amount of new generation and growing demand and develop plans to ensure Albertans continue receiving reliable power.

SATR background

In December 2008, the AESO filed the SATR Needs Identification Document (NID) with the AUC to address the need for transmission system reinforcement in southern Alberta. SATR is needed to alleviate existing system constraints and to integrate southern Alberta wind generation with the transmission system. As part of the regulatory process, we consulted on the need for transmission development and our plan to address the need from October 2007 to October 2008. A public hearing was held to consider the SATR NID application in June 2009. The AUC approved the SATR NID in September 2009.

The SATR NID, as well as our original and more recent consultation material, can be found on the AESO website at www.aeso.ca/transmission/16869.html



Cancelled SATR component

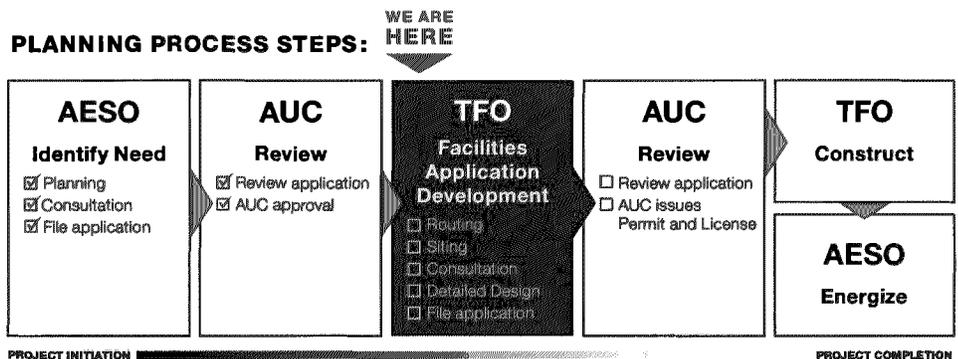
In the AESO's August 2013 stakeholder update, we advised that we had determined that Stage III is no longer needed. On December 13, 2013, the AESO applied to the AUC to cancel Stage III of SATR and amend the SATR Approval No. U2013-460 accordingly. The AUC approved the AESO's

amendment on April 9, 2014. Stage III was originally planned to include a new double circuit 240 kV transmission line connecting Ware Junction substation to the Langdon substation (both of these substations are located east of Calgary).

The AESO's planning process

The AESO's long-term transmission plans are purposefully flexible with system upgrades planned in stages to accommodate changes in transmission infrastructure and existing and forecast demand for transmission access. We want to ensure that the appropriate transmission facilities are in place to meet the needs of Alberta. The changes outlined in this update are a result of our continuous planning process and ongoing monitoring of the transmission system conditions.

The illustration below shows where the PBEC and GLEC projects are in the planning process.



➤ HOW IS ALTALINK MANAGEMENT LTD. INVOLVED?

AltaLink is the Transmission Facilities Owner in the area. While the AESO plans the provincial transmission system and is responsible for identifying that transmission system development is needed, AltaLink is responsible for detailed siting and routing, building, operating and maintaining the associated transmission facilities.

➤ For more information

We appreciate your views, both on the need for transmission system development and our proposed transmission plans. Your comments are encouraged. Please contact **Megan Harris** through stakeholder.relations@aeso.ca or call our stakeholder relations toll-free line at **1-888-866-2959** if you have any questions or suggestions.

Thank you for your patience and understanding as SATR moves ahead.

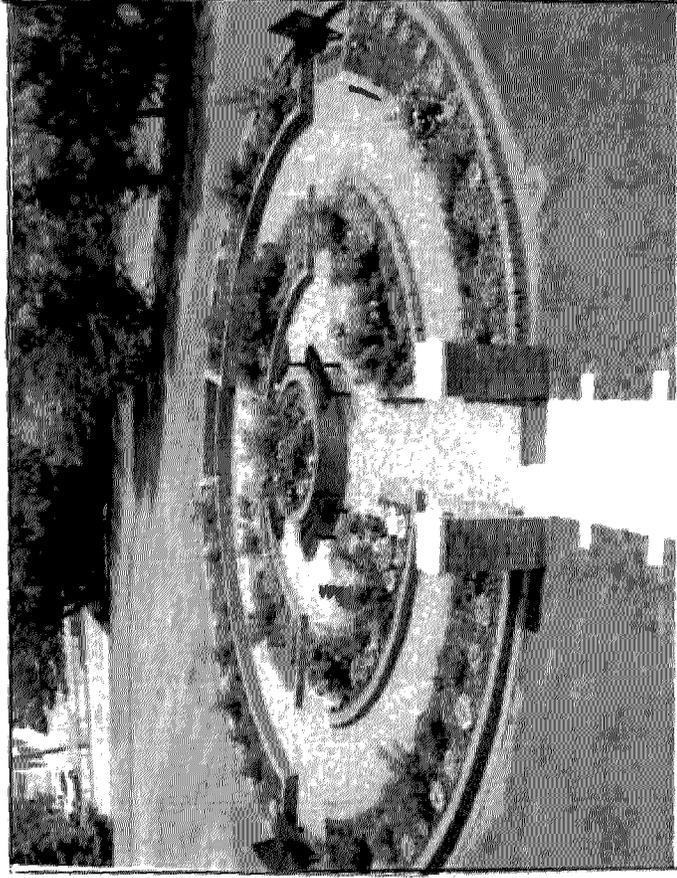
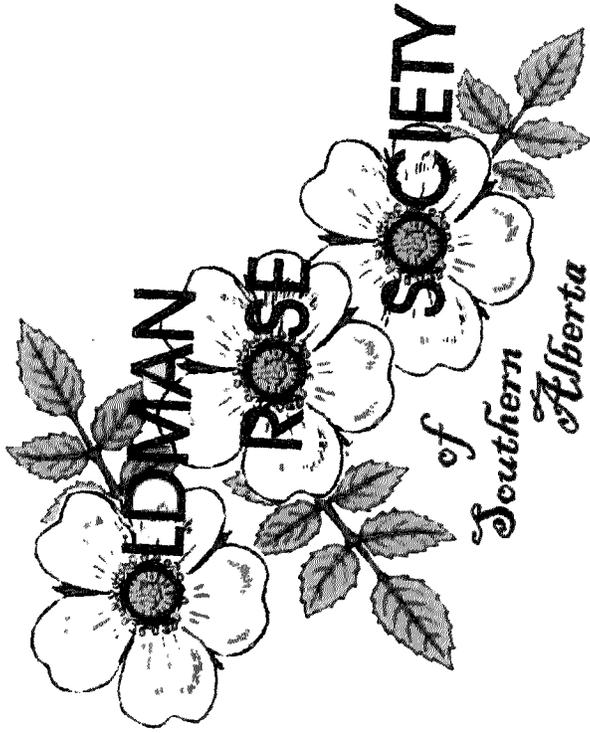
The AESO is committed to protecting your personal privacy in accordance with Alberta's Personal Information Protection Act. Any personal information collected by the AESO with regard to this project may be used to provide you with further information about the project, may be disclosed to the Alberta Utilities Commission (and as a result, may become public), and may also be disclosed to AltaLink as the legal owners of transmission facilities in your area. If you have any questions about how the AESO will use and disclose your personal information, please contact us at 1-888-866-2959 or at stakeholder.relations@aeso.ca

ROSE GARDEN GRAND OPENING

Saturday, July 12th, 2014

Lebel Mansion, Pincher Creek -696 Kettles Street

Ribbon Cutting Ceremony 2:00 pm
Celebration Cake, Children's free gift
refreshments & roses



*Council
-Corresp. For Info*

RECEIVED
F2b

JUN 16 2014

M.D. OF PINCHER CREEK



Operations

Strategy

Branch

'K' Division

**Crowsnest Pass Provincial
2013 Detachment Profile**

May 6, 2014

**Prepared by: Amanda COOKE, BA
Strategic Research Analyst
Operations Strategy Branch
RCMP "K" Division**

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Disclaimer

The following information represents a snapshot of Crowsnest Pass Provincial Detachment’s crime data over the course of one calendar year.

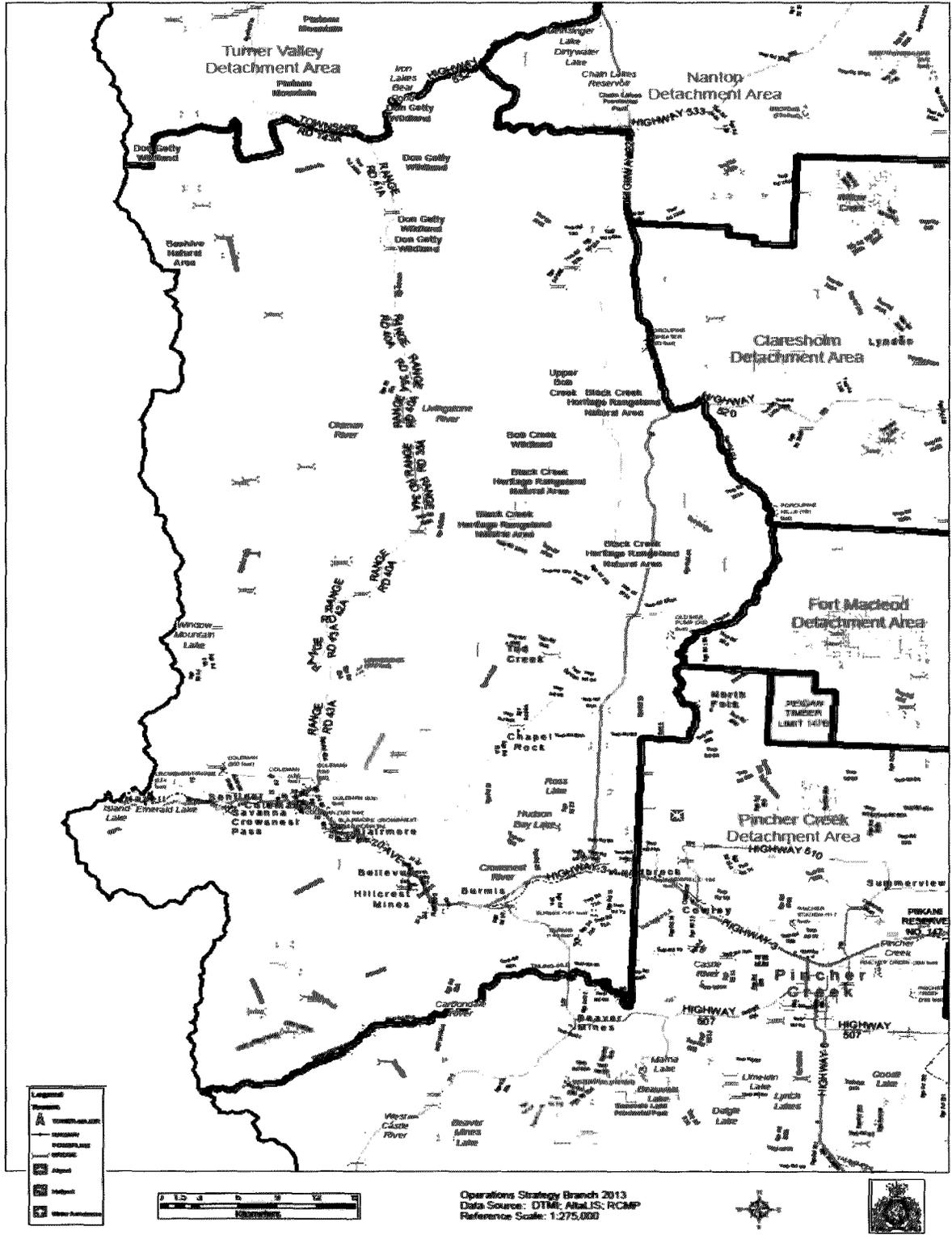
Data contained within the document is for information purposes only which can be utilized as a strategic tool.

Statistics have been compiled using data pulled from PROS and the DQOR. The accuracy of the data is dependent upon the accuracy of data entry.

As PROS is a live database, it is possible for the statistics to adjust slightly.

The material in this document is not to be further disseminated without the consent of “K” Division RCMP - Operations Strategy Branch.

Crowsnest Pass Detachment



Executive Summary

- Crowsnest Pass Provincial Detachment generated a total of 2,894 files in 2013.
 - Friday was the busiest day of the week for file generation while Wednesday was the least busiest.
 - The highest amount of call volume occurred between 10:00 and 16:00.
 - August was the busiest month January was the quietest.
- Of the total 2,894 files, 780 were proactive self-generated files which account for 27% of all files.
- Establishment: 9 Regular Members.
- Overall Clearance Rate: 46%.
- Total Criminal Code has decreased by 17% for Crowsnest Pass Provincial Detachment.
- Other Moving Traffic Violations was the number one call for service.
- 2013 CC/MBR =61.89, Division Average =98.95.

"K" Division Operations Strategy Branch | 2014

Establishment

Crowsnest Pass Establishment			
SGT	CPL	EST	TOTAL
1	1	7	9

Criminal Code Summary

Category Totals	2012	2013	% Change
CC Persons	114	111	-7%
CC Property	320	244	-24%
CC Other	127	112	-12%
Total CC	561	467	-17%

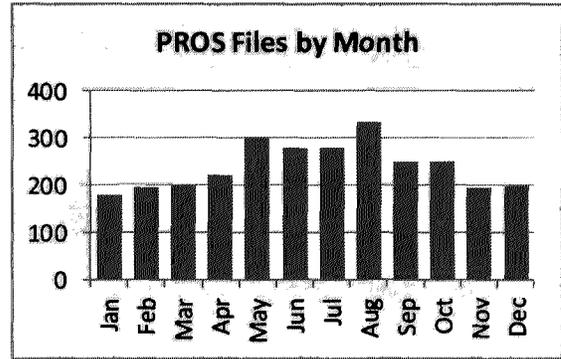
Calls for Service – PROS Files Generated

Based on generated PROS files, the Crowsnest Pass Provincial Detachment generated 2,894 files in 2013. This includes calls for service from the general public as well as proactive and self-generated files.

The following chart illustrates calls for service and subsequently, when all PROS files were generated in 2013. The chart ranges from least calls for service/files generated (green) to the highest number of calls for service/files generated (red) and is broken down by day (row) and each hour of the day (columns).

		Hour of the Day																							Total	
		0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Sunday		17	8	17	16	5	10	8	7	16	11	9	17	14	30	18	27	16	24	19	26	18	14	12	13	308
Monday		16	9	6	5	4	4	9	7	18	20	20	25	23	28	20	32	32	21	19	18	18	14	17	8	426
Tuesday	D	11	9	5	5	4	1	4	9	27	23	30	30	25	33	15	29	25	23	17	15	24	11	8	16	399
Wednesday	a	12	3	10	6	2	2	3	8	22	19	17	22	18	23	28	21	24	16	14	21	18	13	13	8	463
Thursday	v	16	7	6	8	9	2	4	9	15	25	26	27	24	25	30	19	28	26	23	20	15	21	19	18	427
Friday		19	8	2	6	3	5	12	7	18	27	28	30	29	35	30	26	33	26	18	23	25	32	20	23	505
Saturday		17	15	14	12	11	9	8	7	10	9	25	17	26	20	23	26	20	18	25	26	13	23	21	22	410
Total		108	59	60	58	38	27	41	58	126	134	165	160	161	170	177	180	154	155	148	131	128	110	109	3098	

Friday had the most files generated while Wednesday had the least. The highest amount of file generation occurred between the hours of 10:00 – 16:00 accounting for 44% of all files. August had the highest amount of files generated per month.

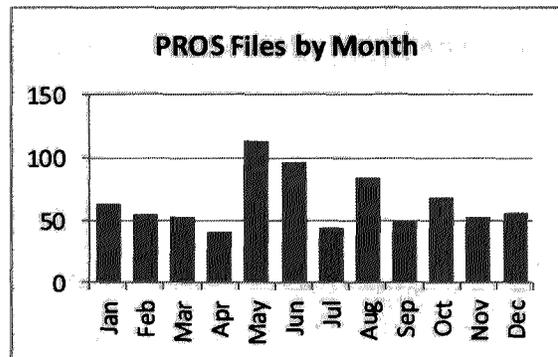


Proactive Files Generated

Based on proactive self-generated files, the Crowsnest Pass Provincial Detachment created 780 files in 2013 which accounts for 27% of the 2,894 total files generated. Self-generated files include but are not limited to occurrences such as traffic infractions, Impaired Operation of a Motor Vehicle, and various drug files.

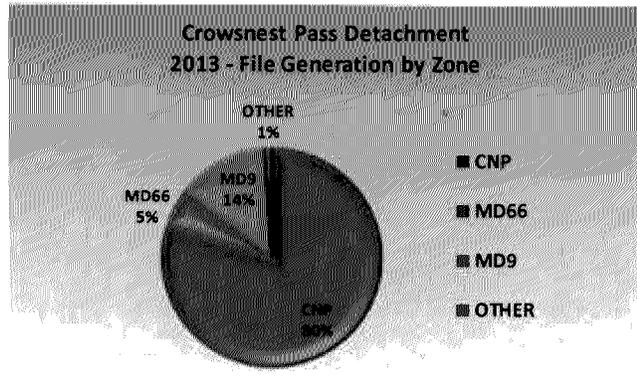
	Hour of the Day																							Total	
	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22		23
Sunday	0	2	6	5	0	0	0	0	2	2	2	3	2	5	4	5	0	4	3	3	3	5	2	4	78
Monday	4	0	0	0	0	0	0	0	9	6	11	12	9	8	8	0	7	2	4	2	3	0	0	2	108
Tuesday	5	3	0	1	0	0	0	0	13	6	9	10	8	14	5	12	8	3	4	2	5	2	4	3	116
Wednesday	3	0	3	1	0	0	0	0	9	7	6	8	4	6	9	7	9	5	6	5	4	3	2	1	98
Thursday	6	2	2	2	0	0	0	0	2	9	10	8	11	12	10	9	11	8	2	11	4	4	2	7	148
Friday	7	2	0	0	0	0	0	0	9	10	10	10	13	12	11	7	11	8	2	10	6	3	5	5	158
Saturday	7	4	7	3	1	2	0	2	3	0	0	3	8	4	2	3	4	5	8	6	2	4	5	3	88
Total	40	12	18	13	0	0	0	0	47	39	60	60	55	60	55	61	51	35	29	37	23	18	20	25	

Friday had the most proactive files generated while Sunday had the least. The highest amount of proactive file generation occurred between the hours of 10:00 – 16:00 accounting for 54% of all proactive files. May had the highest amount of files generated per month.



Zone Analysis

Of the 2,142 files generated in 2013, 80% occurred in the Municipal County of Crowsnest Pass (which includes the Municipality of Crowsnest Pass, the Town of Blairemore, the Town of Coleman, the Village of Frank, the Village of Bellevue, the Village of Hillcrest Mines, and the Village of Lunbreck). 14% of files occurred in the Municipal District of Pincher Creek #9, 5% occurred in the Municipal District of Ranchlands #66), and 1% occurred in a surrounding detachment area.



Clearance Rates – Occurrences Cleared by Charge or Cleared Otherwise

The overall clearance rate for Criminal Code offences in 2013 was 46%. The clearance rate for Person Crimes was 86%, the clearance rate for Property Crimes was 28% and the clearance rate for Criminal Code – Other offence was 49%. These numbers are expected to increase as file maintenance continues in 2014.

2013	Reported	Actual	Cleared	Clearance Rate
CC Persons	138	107	92	86%
CC Property	305	258	71	28%
CC Other	130	116	57	49%
Total CC	573	481	220	46%

The Total Criminal Code clearance rate average for “K” Division Provincial Detachments was 56%. The clearance rate for Criminal Code Person Crimes was 85%, Criminal Code Property Crimes was 32%, and the average for Other Criminal Code files was 70%.

Persons Charged – Individual Charged with a Criminal Code Offence

The following chart shows the number of Adults and Youth of each gender that were charged in 2013. There were 64 adult males charged which accounted for over 70% of all charges.

2013	Adult Males Charged	Adult Females Charged	YO Males Charged	YO Females Charged	YO Not Charged
CC Persons	37	13	2	1	3
CC Property	15	4	4	1	7
CC Other	12	0	2	0	4
Total CC	64	17	8	2	14

Adults

There was a 26.6% increase in Total Criminal Code charges in 2013 when compared to 2012. The 2013 numbers may increase as files are updated in 2014.

Adults	2012	2013	% Change
CC Persons	33	50	51.5%
CC Property	17	19	11.8%
CC Other	14	12	-14.3%
Total CC	64	81	26.6%

Youth

There was an overall decrease of 59.3% of youth involved files in 2013.

Youth (Chg and Not Chg)	2012	2013	% Change
CC Persons	14	6	-57.1%
CC Property	33	12	-63.6%
CC Other	12	6	-50.0%
Total CC	59	24	-59.3%

"K" Division Operations Strategy Branch | 2014

Crowsnest Pass Provincial Detachment Crime Data Summary by Month (2013)

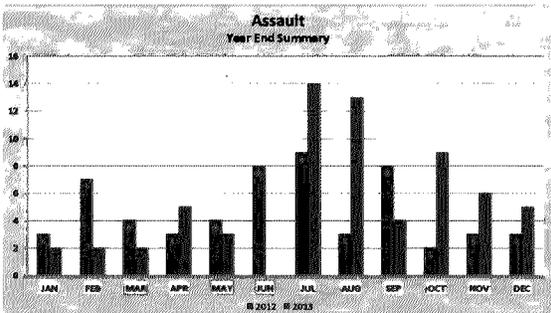
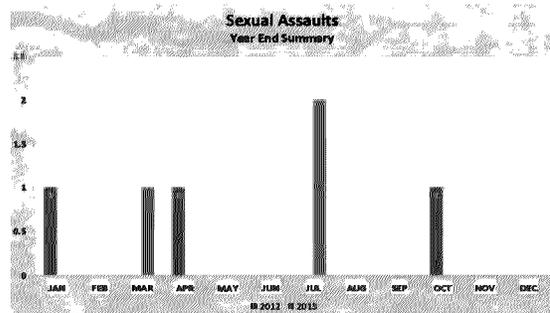
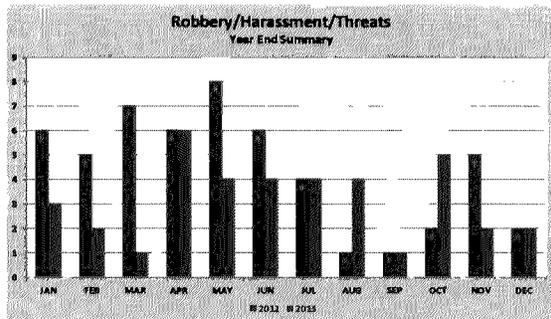
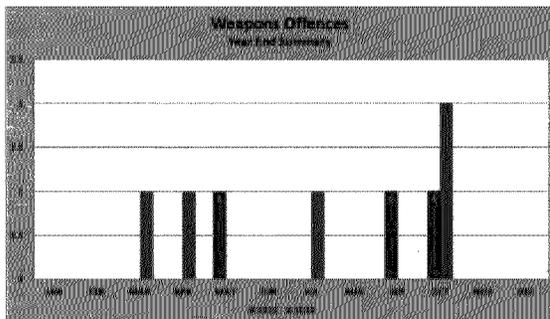
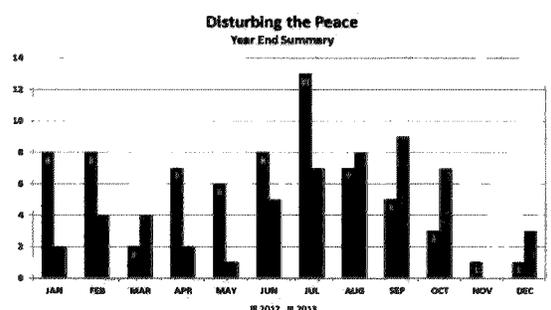
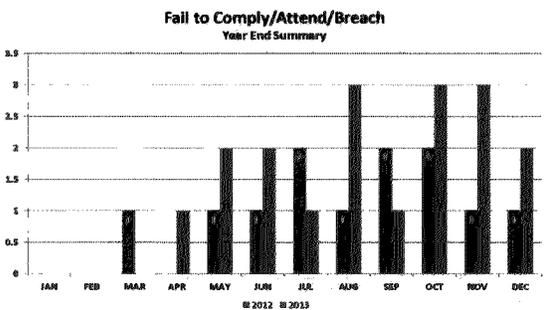
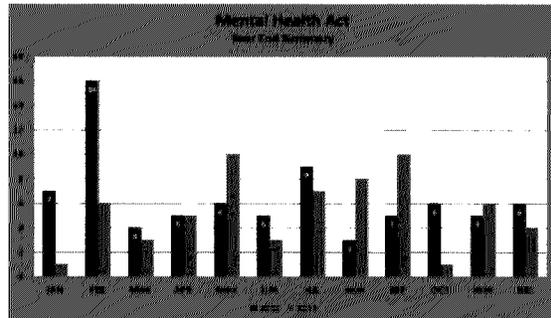
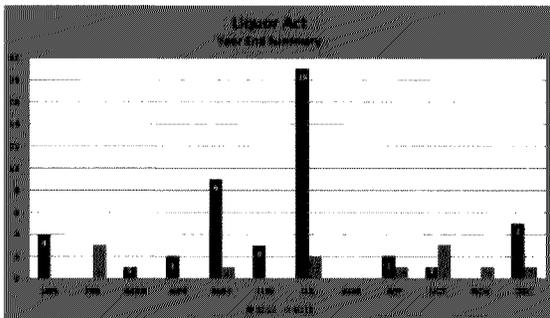
Crowsnest Pass Detachment													
2013 Year End Crime Data Summary Report													
CATEGORY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
Homicide	0	0	0	0	0	0	0	0	0	0	0	0	0
Offences Related to Death	0	0	0	0	0	0	1	0	0	0	0	0	1
Robbery	0	0	0	0	0	0	1	0	0	0	0	0	1
Sexual Assaults	0	0	1	0	0	0	2	0	0	0	0	0	3
Other Sexual Offences	0	0	0	0	0	0	0	0	0	1	0	0	1
Assault	2	2	2	5	3	1	14	14	4	9	6	5	67
Kidnapping/Hostage/Abduction	0	0	0	0	0	0	1	0	0	0	0	0	1
Extortion	0	0	0	0	0	0	0	0	0	0	0	0	0
Criminal Harassment	1	0	1	1	4	4	2	3	1	4	0	1	22
Uttering Threats	2	2	0	5	0	0	1	1	0	1	2	1	15
Other Persons	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PERSONS	5	4	4	11	7	5	22	18	5	15	8	7	111
Break & Enter	0	0	1	0	4	3	1	3	6	6	1	0	25
Theft of Motor Vehicle	3	1	0	0	1	3	2	3	2	0	1	0	16
Theft Over	0	0	0	0	0	0	0	0	0	2	1	0	3
Theft Under	3	3	6	6	3	7	5	16	6	5	6	4	70
Possn Stn Goods	1	0	0	0	0	0	2	0	0	1	0	1	5
Fraud	2	0	2	3	0	0	0	1	0	1	5	3	17
Arson	0	0	0	0	0	0	0	0	0	0	0	0	0
Mischief To Property	7	6	12	10	12	5	9	13	8	15	6	5	108
TOTAL PROPERTY	16	10	21	19	20	18	19	36	22	30	20	13	244
Offensive Weapons	0	0	1	1	0	0	1	0	0	2	0	0	5
Disturbing the Peace	2	4	4	2	1	5	7	8	9	7	0	3	52
OTHER CRIMINAL CODE	1	1	0	5	6	9	9	11	10	16	6	6	80
TOTAL OTHER CRIMINAL CODE	3	5	5	8	8	14	17	19	0	18	6	9	112
TOTAL CRIMINAL CODE	24	19	26	27	35	19	38	55	23	47	14	24	322
Drug Enforcement - Production	0	0	0	0	0	0	0	0	0	0	0	0	0
Drug Enforcement - Possession	0	0	0	1	1	5	1	2	0	2	1	1	14
Drug Enforcement - Trafficking	0	2	0	1	0	0	0	0	0	0	0	0	3
Drug Enforcement - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Drugs	0	2	0	2	1	5	1	2	0	2	1	1	17
Federal - General	0	0	0	0	1	2	1	1	0	0	0	1	6
TOTAL FEDERAL	0	2	0	2	2	7	2	3	0	2	1	2	23
Liquor Act	0	3	0	0	1	0	2	0	1	3	1	1	12
Other Provincial Stats	3	7	5	9	13	4	8	11	14	6	9	6	95
Total Provincial Stats	3	10	5	9	14	4	10	11	15	9	10	7	107
Municipal By-laws Traffic	0	0	0	1	0	0	0	1	0	0	0	2	4
Municipal By-laws	7	6	2	5	7	9	12	16	10	8	3	2	87
Total Municipal	7	6	2	6	7	9	12	17	10	8	3	4	91
Fatals	0	0	0	0	0	0	0	1	0	0	0	0	1
Injury MVAS	3	1	0	1	1	1	4	5	4	0	0	1	21
Property Damage MVAS (Reportable)	24	22	33	30	14	26	34	26	18	25	40	34	326
Property Damage MVAS (Non Reportable)	2	1	3	2	2	3	2	2	4	2	7	6	36
TOTAL MVAS	29	24	36	33	17	30	40	34	26	27	47	41	384
Provincial Traffic	77	52	101	52	77	98	65	104	70	64	47	60	871
Other Traffic	0	1	2	2	2	3	0	4	1	2	4	0	21
Criminal Code Traffic	5	6	2	4	2	5	4	3	3	5	3	6	48
Common Police Activities													
False Alarms	10	19	10	16	18	18	25	26	25	23	16	6	210
False/Abandoned 911 Call	7	14	10	12	15	11	16	13	11	10	3	9	131
Index Checks	37	29	88	23	0	1	36	0	59	0	47	16	334
Fingerprints taken for Public	1	1	0	0	0	4	0	0	0	0	1	0	7
Persons Reported Missing	0	0	0	0	0	2	0	0	0	1	0	0	3
Request to Locate	0	4	3	3	2	10	7	4	6	4	5	1	49
Abandoned Vehicles	2	0	0	1	4	2	1	4	4	4	2	7	33
VSU Accepted	0	0	0	2	0	0	1	0	0	6	2	2	13
VSU Declined	1	0	3	2	3	3	9	9	1	4	4	4	43
VSU Requested - Not Avail.	0	0	0	0	0	0	0	0	0	0	0	0	0
VSU Proactive Referral	0	0	0	1	1	0	0	0	1	0	0	0	3

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"K" Division Operations Strategy Branch | 2014

Crowsnest Pass Detachment

2012/2013 Year End Crime Data Summary Report



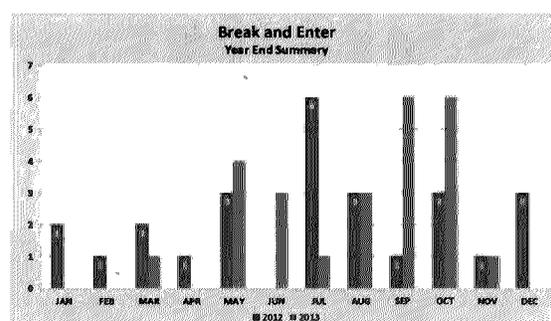
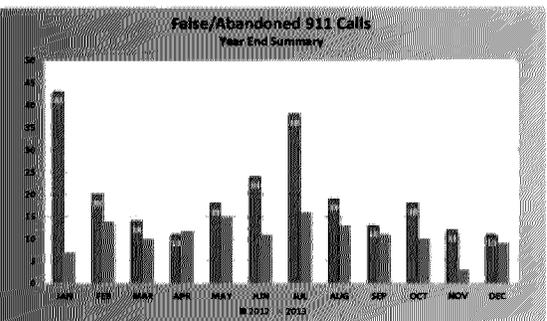
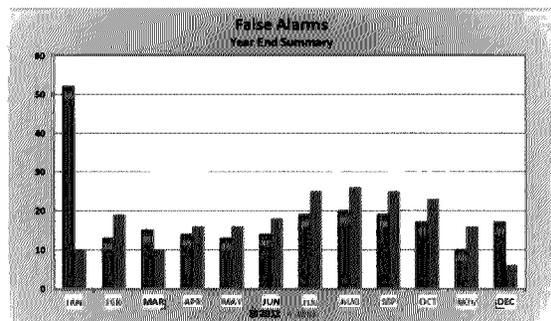
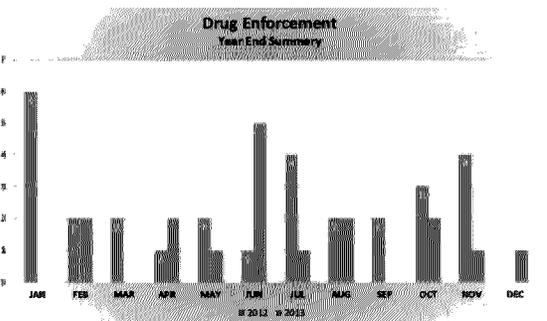
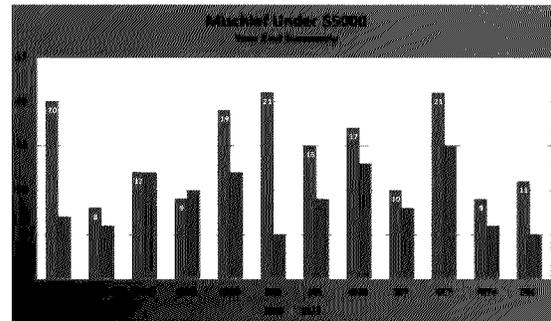
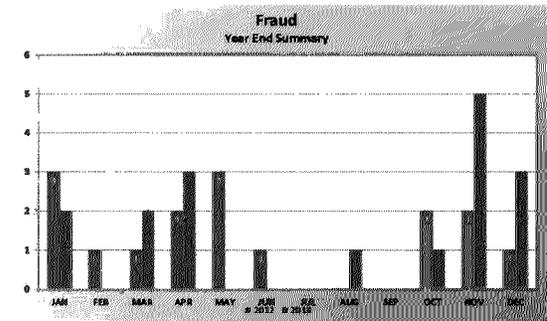
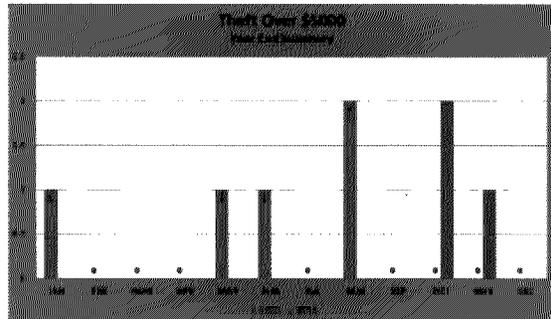
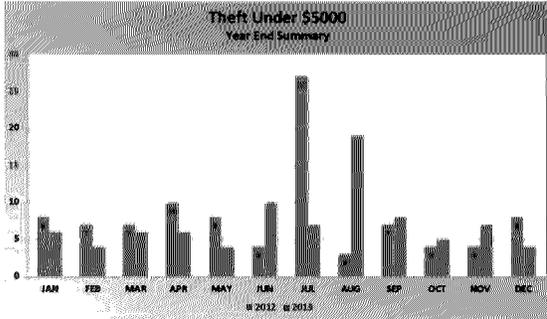
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"K" Division Operations Strategy Branch | 2014

Crowsnest Pass Detachment

2012/2013 Year End Crime Data Summary Report

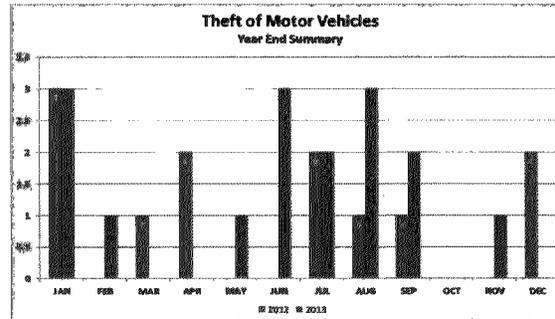
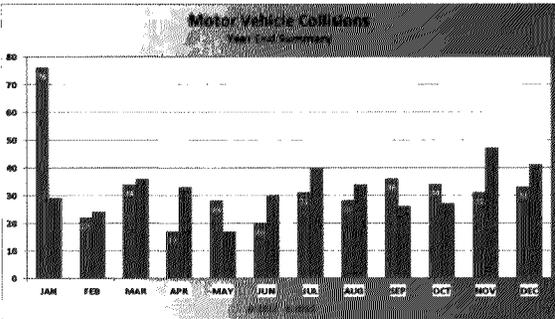
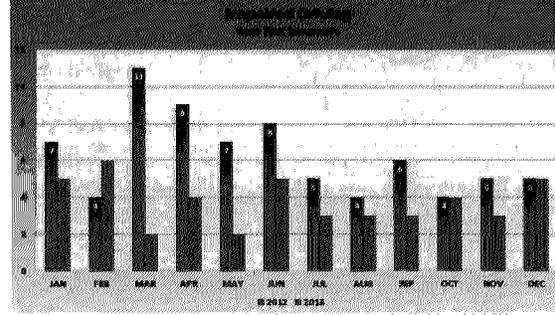
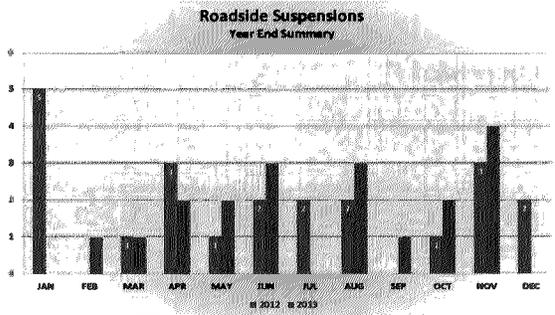
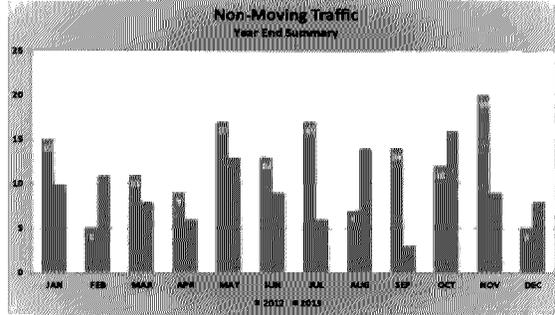
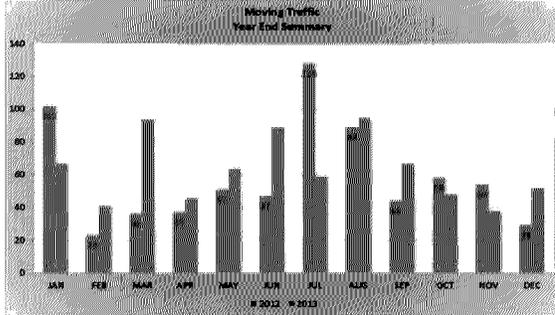


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"K" Division Operations Strategy Branch | 2014

Crowsnest Pass Detachment

2012/2013 Year End Crime Data Summary Report



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"K" Division Operations Strategy Branch | 2014

Crowsnest Pass Provincial Detachment Crime Data Summary by Year (2006-2013)

Crowsnest Pass 2013 Provincial Detachment Profile									
General Duty Establishment:		Sgt. 1	Cpl. 1	Con. 7	Total GD: 9	Population 2006: 6,845			Population % Change
Other Sections:	PS: 2				Total RM: 9	Population 2011: 6,545			-4.4%
Crime Data									
CATEGORY	2006	2007	2008	2009	2010	2011	2012	2013	2006 - 2013 % Change
HOMICIDE	2	0	0	1	0	0	0	0	-100%
OFF. RELATED TO DEATH	2	0	0	0	0	0	1	1	-50%
ROBBERY	0	1	0	0	1	0	0	1	100%
ASSAULTS	72	61	68	56	60	58	71	92	28%
TOTAL PERSONS	108	107	110	104	118	128	132	140	30%
BREAK & ENTER	48	36	56	46	49	30	25	28	-42%
THEFT M.V.	27	30	20	16	6	15	13	19	-30%
THEFT >\$8000	4	2	8	3	4	2	2	5	25%
THEFT <\$8000	139	140	117	106	114	136	89	73	-47%
POSSESS. STN PROP.	3	8	5	7	13	9	5	7	133%
FRAUD	14	19	12	16	12	13	19	19	36%
TOTAL PROPERTY	431	422	442	366	333	344	331	276	-36%
OTHER C.C.	118	212	268	185	123	138	147	141	19%
TOTAL C.C.	557	741	820	554	574	519	510	537	-18%
DRUGS	40	29	41	42	19	27	33	23	-43%
TOTAL FEDERAL	51	37	65	58	26	39	50	29	-43%
TOTAL PROVINCIAL	183	299	326	495	190	181	166	120	-34%
TOTAL MUNICIPAL	67	72	68	31	27	21	64	94	40%
GRAND TOTAL	558	1,149	1,278	1,238	517	541	590	509	-18%
FATALS	2	3	1	4	3	6	2	1	-50%
INJURY	21	36	23	29	28	27	32	27	29%
TOTAL COLLISIONS	381	419	424	421	349	428	379	408	13%
PROVINCIAL TRAFFIC	858	644	1,226	859	787	1,070	976	1,257	47%
OTHER TRAFFIC	21	88	50	23	19	36	27	23	10%
CRIMINAL CODE TRAFFIC	48	66	75	55	51	71	92	56	17%
Detachment and Division Statistics									
	2006	2007	2008	2009	2010	2011	2012	2013	
Criminal Code /Member	136.78	70.90	89.33	68.56	63.78	66.67	67.78	61.89	
Division Average CC/Member	98.80	103.84	106.75	98.15	104.38	89.87	99.83	98.95	
Criminal Code/1,000 Population	196.58	103.58	117.46	90.14	83.86	87.66	93.20	85.10	
Division Average CC/1,000 Pop.	99.69	107.55	108.71	100.73	106.44	147.27	110.59	108.85	
Police to Population Ratio	695.78	684.50	760.56	760.56	760.56	727.22	727.22	727.22	
Division Average PPR	991.13	965.48	981.94	974.35	980.67	993.24	902.71	943.79	

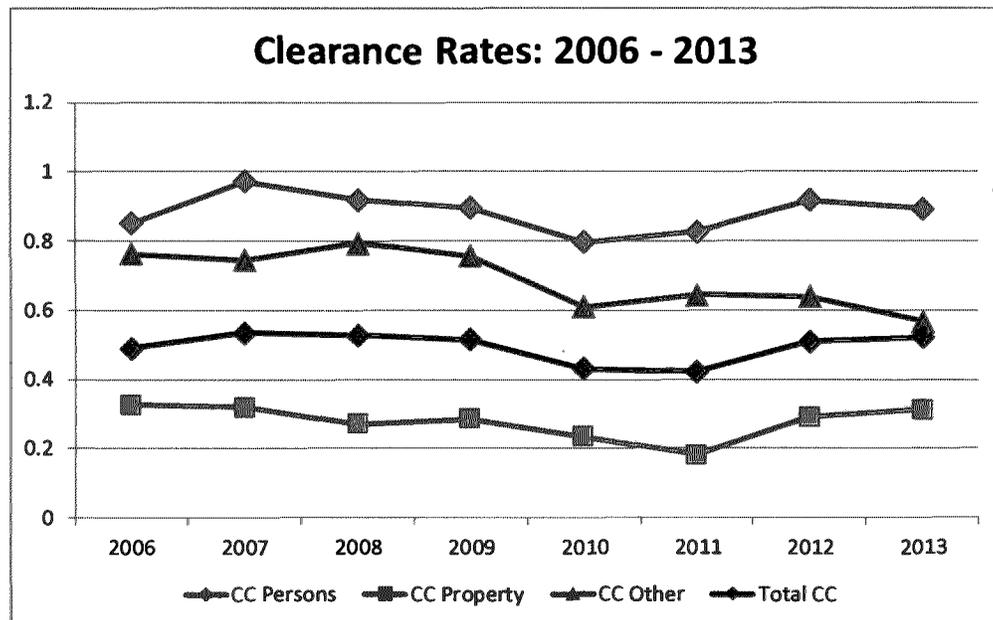
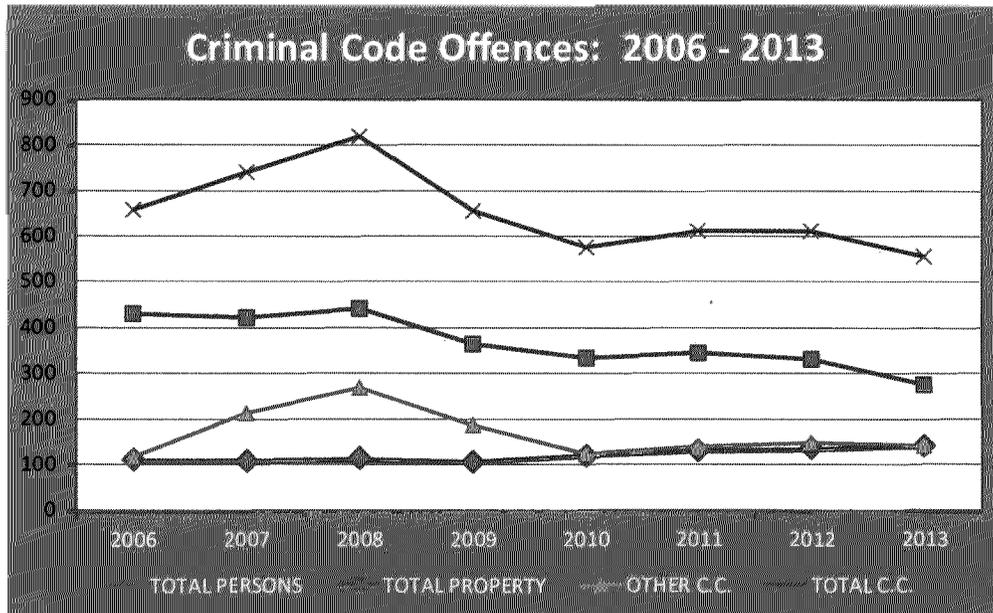
Population Source: Statistics Canada 2006 and 2011 Census.

PROS Data: 2006-2010 Data extracted 2011-09-12; 2011 Data extracted 2012-12-07;

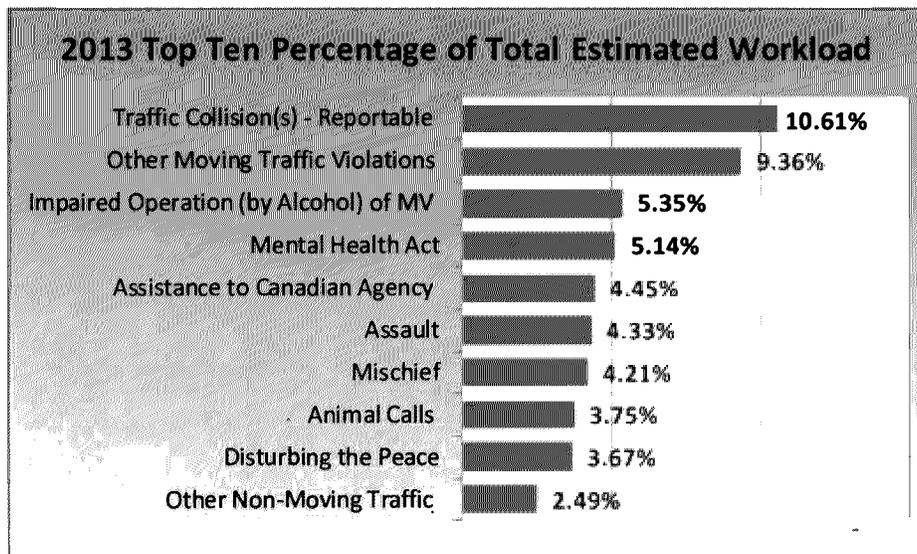
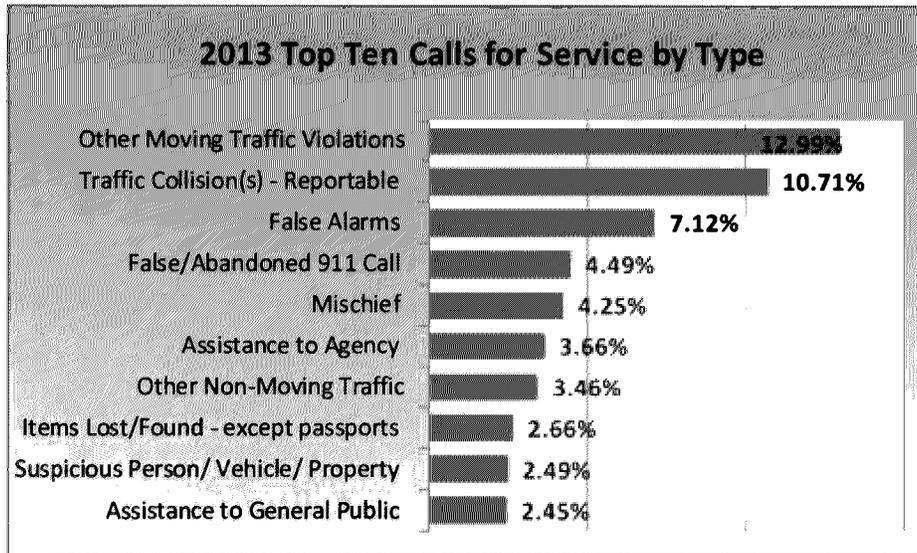
Establishment Source - HRMIS: EDS Activity Report by Sub-Activity 2014-03-01.

2012 Data Extracted 2014-02-10; 2013 Data Extracted 2014-03-13.

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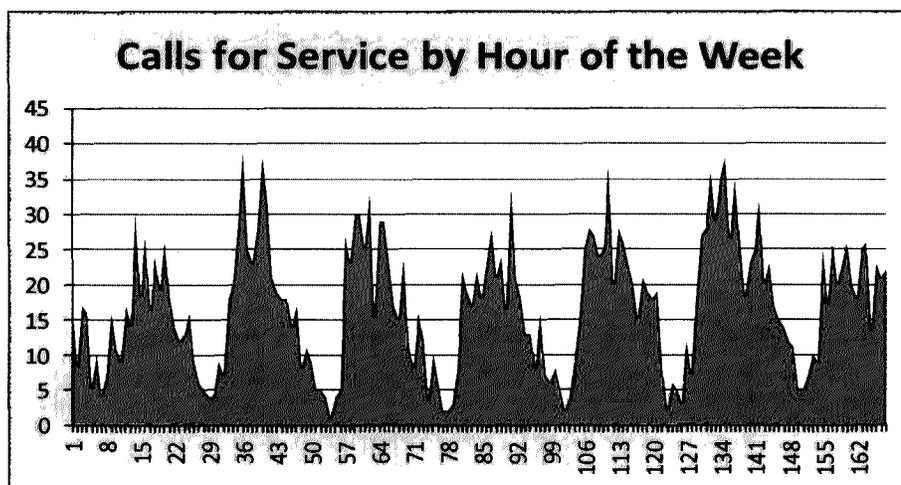
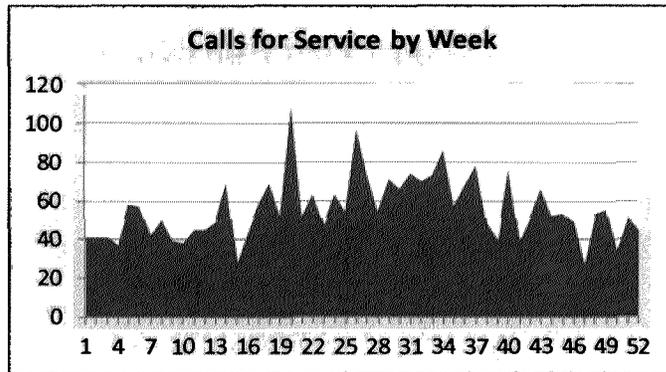
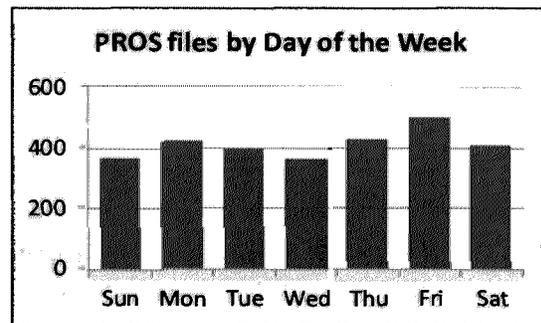
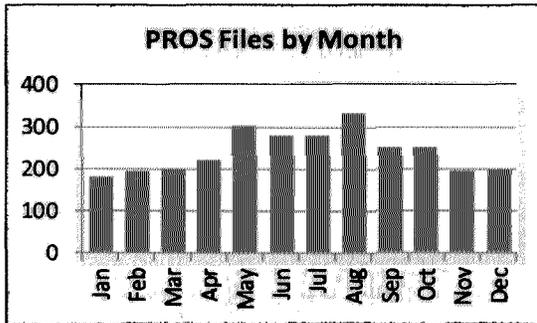
Top Ten – The Top Ten Occurrences



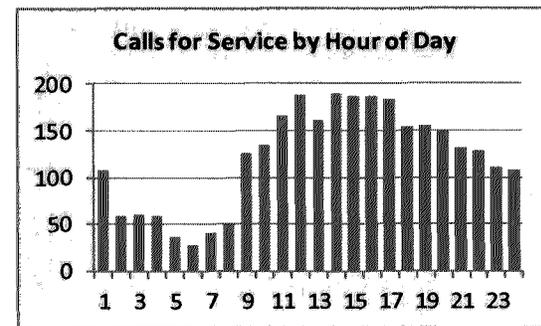
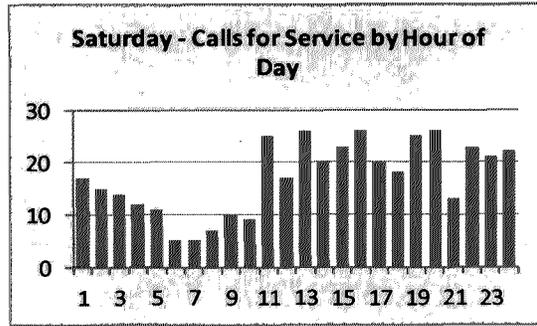
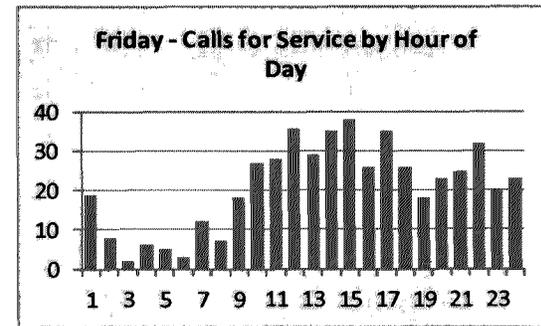
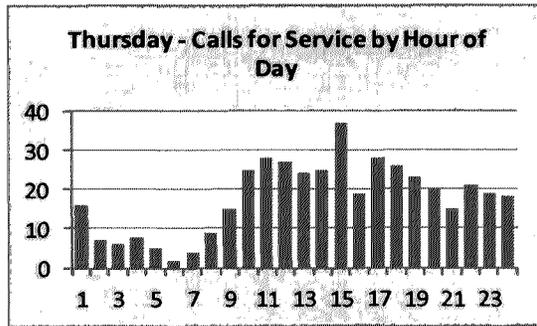
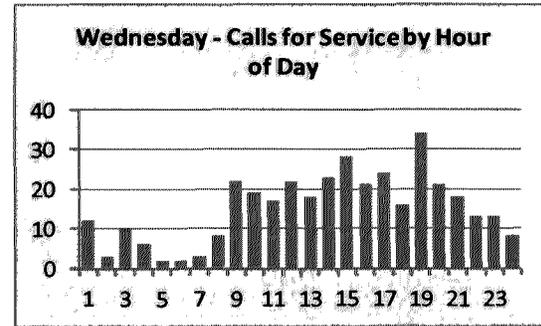
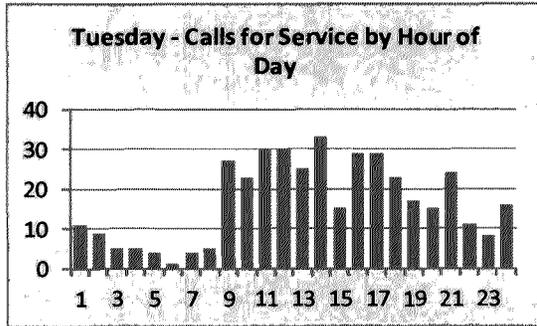
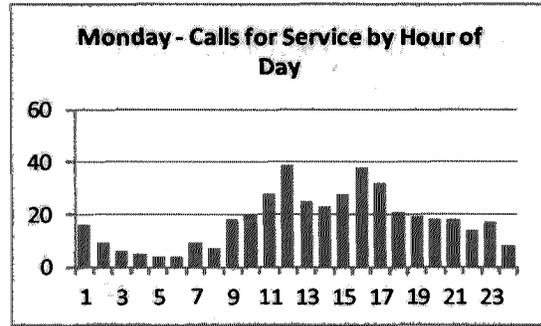
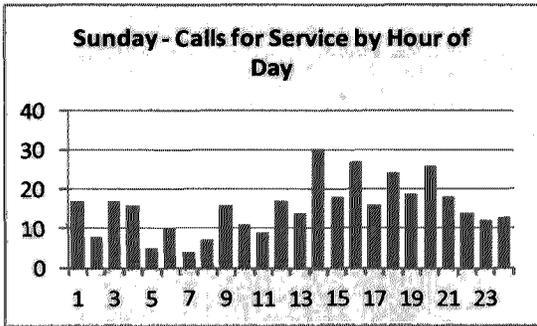
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Calls for Service - Event Distribution

Crowsnest Pass Detachment 2013



Crownsnest Pass Detachment 2013



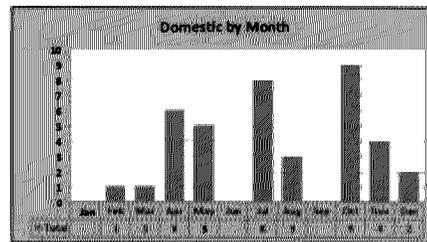
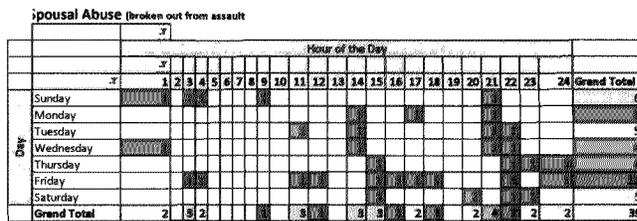
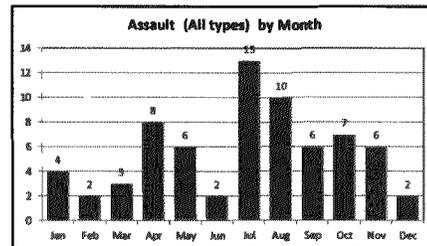
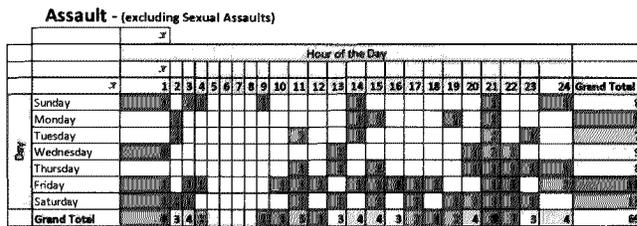
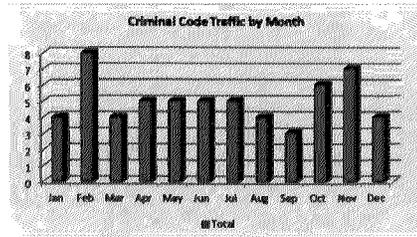
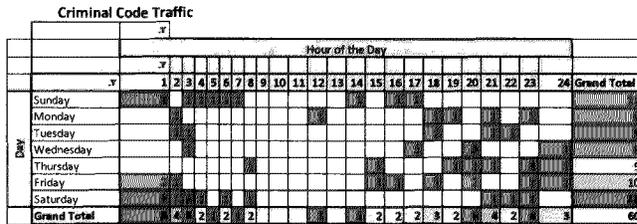
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Selected Crime Categories – Time Breakdown

Crowsnest Pass Detachment

2013

Based on DQOR data and PROS classification of the files - (Line 1 UCR)
This information will vary from Monthly Report data.



Red = Highest calls for Service
Green = Lowest calls for Service

Page 1 of 3

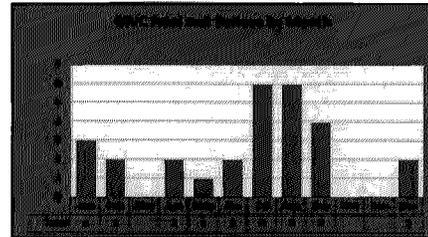
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Crowsnest Pass Detachment

2013

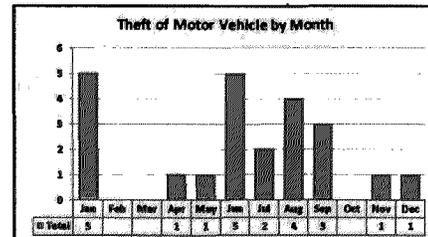
MVC (Fatal and Serious only)

Day	Hour of the Day																								Grand Total
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Sunday																									4
Monday																									4
Tuesday																									4
Wednesday																									4
Thursday																									4
Friday																									4
Saturday																									4
Grand Total																									28



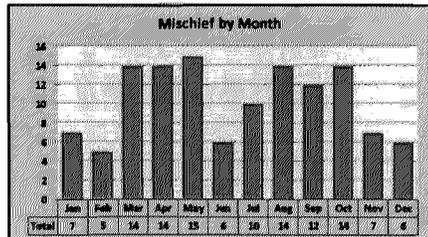
Theft of Motor Vehicle (reported time)

Day	Hour of the Day																								Grand Total
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Sunday																									4
Monday																									4
Tuesday																									4
Wednesday																									4
Thursday																									4
Friday																									4
Saturday																									4
Grand Total																									28



Mischief (time file generated)

Day	Hour of the Day																								Grand Total
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Sunday																									4
Monday																									4
Tuesday																									4
Wednesday																									4
Thursday																									4
Friday																									4
Saturday																									4
Grand Total																									28



Red = Highest calls for Service

Green = Lowest calls for Service

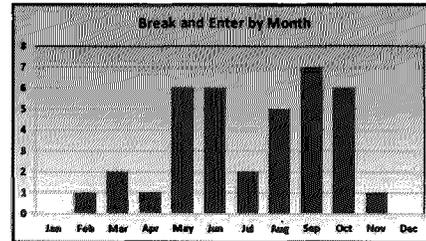
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Crowsnest Pass Detachment

2013

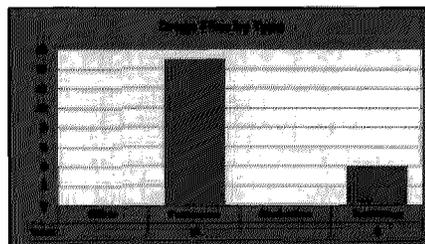
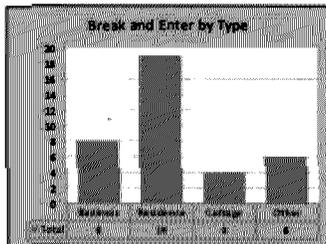
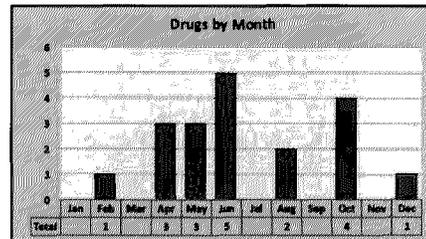
Break and Enter (reported time)

Day	Hour of the Day																								Grand Total	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
Sunday																										5
Monday																										5
Tuesday																										5
Wednesday																										5
Thursday																										5
Friday																										5
Saturday																										5
Grand Total																										37



Drugs - All

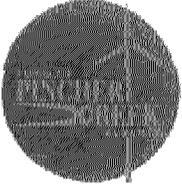
Day	Hour of the Day																								Grand Total	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
Sunday																										2
Monday																										8
Tuesday																										2
Wednesday																										2
Thursday																										2
Friday																										2
Saturday																										2
Grand Total																										19



Red = Highest calls for Service

Green = Lowest calls for Service

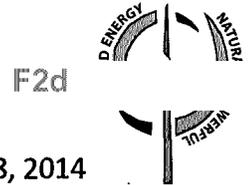
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TOWN OF PINCHER CREEK

962 St. John Ave. (BOX 159), PINCHER CREEK, AB. T0K 1W0
PHONE: 403-627-3156 FAX: 403-627-4784
e-mail: reception@pinchercreek.ca
web page: www.pinchercreek.ca

*Council
Corresp - For Info*



McMan Youth Family And Community Services Association
#4, 941 South Railway St. SE
Medicine Hat, Alberta
T1A 2W3

Re: Food Bank Partnership

Chris Christie,

Please be advised that Council for the Town of Pincher Creek passed the following resolution at the May 26, 2014 regular Council meeting;

That Council for the Town of Pincher Creek, upon receipt of satisfactory correspondence outlining the commitment and funding requirements, approve funding for the McMan Youth Family and Community Services Association to partner with the Napi Friendship Association to operate the Food Bank in the amount of \$12,000 for one year, starting July 1, 2014 and that the amount be charged to general ledger account 2 74 02 770 Culture and Community, and if required, the funds to be transferred from the General Contingency Reserve.

FURTHER

That Council for the Town of Pincher Creek direct administration to include the second year Food Bank funding in the 2015 budget in the amount of \$6000.

The Town of Pincher Creek appreciates the efforts of the McMan Youth Family and Community Services Association and the contributions to the Pincher Creek Food Bank. We look forward to the continued success of the Food Bank and the programs and services you provide in our community.

Yours Truly,

Wendy Wilgosh

Laurie Wilgosh, CAO
Town of Pincher Creek

Cc: MD of Pincher Creek #9, Napi Friendship Association
/lg



Box 2841, Pincher Creek, Alberta, T0K 1W0 Telephone 403-627-3156 - fcss@pinchercreek.ca

**FCSS Board Meeting, April 22, 2014
Council Chambers
Minutes - draft**

1.) Call to order: Kellie Leblanc called the meeting to order at 6:30 PM

Present: Cindy Cornish, Kellie Leblanc, Bonnie Scott, Fred Schoening, Tammy Rubbelke, Kathy Verhagen

Absent with regret: John Hancock

Introduction of new Board Member: Kathy Verhagen

Confirmation of Quorum: A quorum was present

2.) Approval of Agenda

**Motion 12.75/Fred Schoening
That the Agenda be approved as distributed
Carried**

Delegation: Brighter Futures Manager Jan Sauerwein attended the meeting to provide a project update. (Brighter Futures Home Visitation Program received an FCSS grant of \$19,800.00 for the 2014 year with core funding being provided by the Public Health Agency of Canada until 2017.

Jan presented current case-load statistics, a detailed description of program activities and an update on partnerships with other community support agencies. Jan indicated that demand for the Home Visitation Services is increasing. Her report is attached to these minutes.

Jan was thanked for her presentation.

3.) Approval of Minutes of March 17 Meeting

**Motion 12.76/Tammy Rubbelke
That the Minutes of the March 17 meeting be approved as circulated.
Carried**

4.) Correspondence: No correspondence other than email information related to various FCSS Association activities.

5.) Financial

5.1) Audit for 2013: The FCSS audit was completed in tandem with the Town of Pincher Creek Audit. The Auditors reviewed the following FCSS records: Board Meeting Minutes of 2013, cheque requisition records and quarterly grant payment schedule, funding contracts, the Draft of the 2013 Annual Report and the details of the FCSS Administration Budget.

5.2) Annual Report: The 2013 Annual Report showed that FCSS had a \$5,500.00 surplus at the end of 2013 (as a result of Admin Budget over-estimates) The Board discussed the possibility of changing the manner in which the Administration budget is monitored as the year progresses. It was recognized that if the surplus became obvious even as late as late November, the surplus funds could be re-assigned to projects. David will work with the Finance Department to arrive at a solution.

6.) Business Arising

6.1) Funding Contract Changes: The Board reviewed the proposed funding contract changes.

Motion 12.77/Fred Schoening

That the funding contract changes be adopted as presented and that the final document be attached to and form part of these minutes.

Carried

6.2) Food Bank: The Board discussed the current status of the Food Bank. It was recognized that the Napi Friendship Association will not continue to operate the food bank. The McMan Youth and Family Services organization has indicated an interest in becoming the operators. They have indicated that they cannot do that without strong funding partnerships. The Board agreed that the ideal partnership would include the Town of Pincher Creek, the MD of Pincher Creek, and Piikani Chief and Council. Kellie suggested that the Piikani Elders be contacted in an effort to establish a connection with Chief and Council. David will pursue the matter.

It was noted that the Food Bank does not have a standard 'domestic' size refrigerator. It was agreed that the food bank will be encouraged to run a small ad in the local media for this item. David will call the school at Brocket to inquire about the fridges that were recently replaced.

6.3) Huddlestun Senior Centre Renovations and Development Permit: Renovations have begun (flooring and painting) but the renovation of the bathrooms to make them H/C accessible has been delayed while a Development Permit is processed.

7.) New Business:

7.1) Outcome Measures Training: David informed the Board about the new Outcome Measures tools that are being made available to FCSS Coordinators and managers of funded projects. Further training takes place on June 4th with a training session for funded project managers to take place in the fall.

7.2) New Funding Application Form: The Board reviewed the Cardston County FCSS Grant Application. This application form incorporates the Outcome Measures requirements and is created as a Word document (making it available online to the majority of applicants as a 'fillable and savable form').

7.3) Affordable Housing and Transportation Council Committees: The Board was informed that Town Council has struck committees to deal with both Housing and Transportation. David has been asked to participate in the Housing Committee as a non-voting member. During the first two meetings, the Committee discussed the opportunities and obstacles facing the Housing initiative, and reviewed some of the community history with this matter. Other Housing Committee members are Mayor Don Anderberg, Councillor Tammy Rubbelke, and Councillor Adrian Hartman.

7.4) Performing Arts Theatre Project concept: The local Rotary Club hosted the first public meeting to present the Theatre Project concept and to receive feedback from the public. About 45 citizens attended. The Rotary Club presented as much project detail as was available and was asked to come back with answers to questions ranging from the legal hurdles related to locating the facility on the St Michaels School property, to construction estimates, to operating cost estimates, to programming and marketing options, funding opportunities etc. A second meeting has been scheduled for April 29th. Bonnie suggested that information might be available from the community of Stettler which has built a theatre.

8.) Date for next Board Meeting – Tuesday, May 20 (because of the May long weekend). The meeting will begin at 6:30 in the Council Chambers.

9.) Adjournment: There being no further business, Tammy declared the meeting adjourned at 8:30.

Read and approved this _____ day of May, 2014

Director



Coordinator

PLEASE SEE ATTACHED Brighter Futures Report

Healthy Families Home Visitation Program CAPC/PHAC

Currently the HFHV Program has served 11 families from July 2013-April 2014 and has a full case load for 1.0 FTE

Of these:

- 11 mothers
- 19 children
- 6 men (father's that have directly participated with Healthy Families)

These families had a combination of high risk factors including newborn infants failing to thrive, mental health illnesses including postpartum depression, low socio-economic conditions, family violence, addictions, FASD, homelessness or lack of affordable housing, health problems or disabilities, developmental and /or social emotional issues. Some had legal charges with jail time and fines or apprehension of their children and placement with foster parents. HFHV intervened directly in 2 situations.

One of these families that were referred to our program by Public Health has been discharged from the program, as her situation of Post Partum depression has been resolved. She has attended other parent and child groups in the community and has utilized many other resources.

The other families taking part in the program are receiving visitations weekly with the exception of 1 family that is having visitations 3 x weekly. Many clients require daily phone calls for periods depending on their situation. Interagency collaboration and visits take many hours as well. We have 2 families having interagency case conferencing at this time.

Healthy Families was able to encourage and establish other community agency supports including Primary Care, Alberta Works, Pincher Creek Foundation, Mental Health, Addictions, PCWESA, Criminal Justice, Legal Aide, Public Health Nurses on and off Reserve, the Pincher Creek Food Bank, CALC, the Alternative School, Day Care, Parent Link and St. Mike's pre-school program.

We have had referrals from Public Health, Child and Family Services, Livingstone Range School District and a physician as well as several self-referrals. We have not advertised the program in either community, however word of mouth has been effective.

Staffing:

- .25 FTE Case Supervision funded by CAPC
- .5 FTE Home Visitor funded by CAPC
- .5 FTE Home Visitor funded by FCSS Pincher Creek

FCSS Budget and expenditures to April 18/2014

1. **January 1st/2014** installment -received in amount of \$4950.00
2. **April 1st/2014** installment-received in amount of \$4950.00
3. **July 1st** installment
4. **October 1st** installment

Expended-\$5,893.66 to April 17/2014

Allocated Funds \$19,800.00 for January 1st-December31/2014

Remaining funds- \$13,906.34



MINUTES – 1 (2014)
GENERAL BOARD OF DIRECTORS' MEETING
Thursday, March 6, 2014 – 7:00 p.m.
ORRSC Conference Room (3105 - 16 Avenue North, Lethbridge)

BOARD OF DIRECTORS:

Bill Graff (absent)	Village of Arrowwood	Brad Koch (absent)	Village of Lomond
Jane Jensen	Village of Barnwell	Richard Van Ee	Town of Magrath
Ed Weistra	Village of Barons	David Hawco (absent).....	Town of Milk River
Tom Rose	Town of Bassano	Scott Schroeder (absent)	Village of Milo
Fred Rattai (absent)	City of Brooks	Christophe Labrune (absent)	Town of Nanton
Jim Bester.....	Cardston County	Anne Marie Philipsen.....	County of Newell
Dave Edmonds	Town of Cardston	Pete Pelley	Village of Nobleford
Cecil Sabourin	Village of Carmangay	Teresa Feist.....	Town of Picture Butte
Jamie Smith.....	Village of Champion	Garry Marchuk.....	M.D. of Pincher Creek
Shelley Ford - alternate.....	Town of Claresholm	Lorne Jackson - alternate.....	Town Pincher Creek
Bill Martens (absent)	Town of Coaldale	Ronald Davis (absent)	M.D. of Ranchland
Sheldon Watson (absent).....	Town of Coalhurst	Clark Holt - alternate.....	Town of Raymond
Ken Galts	Village of Coutts	Barry Johnson	Town of Stavely
Garry Hackler (absent).....	Village of Cowley	Ben Nilsson	Village of Stirling
Bill Kovach (absent)	Mun. Crowsnest Pass	Ben Elfring.....	M.D. of Taber
Dave Filipuzzi (absent).....	Mun. Crowsnest Pass	Russell Norris	Town of Vauxhall
Gordon Wolstenholme	Town of Fort Macleod	Rod Ruark	Vulcan County
Darrell Edwards (absent).....	Village of Glenwood	Rick Howard - alternate	Town of Vulcan
Shirley Murphy (absent)	Town of Granum	Don Heggie.....	County of Warner
Monte Christensen (absent).....	Village of Hill Spring	Jon Hood (absent)	Village of Warner
Henry Doeve (absent)	County of Lethbridge	Henry Van Hierden.....	M.D. Willow Creek

STAFF:

Lenze Kuiper.....	Director	Gavin Scott.....	Planner
Spencer Croil	Planner	Barb Johnson	Executive Secretary

AGENDA:

1. **Approval of Agenda – March 6, 2014**
2. **Approval of Minutes – December 5, 2013**..... (attachment)
3. **Business Arising from the Minutes**.....

4. Guest Speaker (attachment)

**ALBERTA CULTURE: Rebecca Goodenough, Municipal Heritage Services Officer
"Municipal Heritage Partnership Program & Main Streets Program"**

5. Reports
(a) Executive Committee Report..... (attachment)
(b) GIS Update.....
6. Business
(a) South Saskatchewan Regional Plan Update
(b) Municipal Government Act Review Update.....
(c) Risk Management Plan (attachment)
7. Accounts
(a) Summary of Balance Sheet and Statement of Income for the 12-month period:
January 1 - December 31, 2013..... (attachment)
8. Adjournment – June 5, 2014

Chair Gordon Wolstenholme called the meeting to order at 7:00 p.m.

1. APPROVAL OF AGENDA

Moved by: Jane Jensen

THAT the Board of Directors approve the agenda of March 6, 2014, as presented. **CARRIED**

2. APPROVAL OF MINUTES

Moved by: Teresa Feist

THAT the Board of Directors approve the minutes of December 5, 2013, as presented. **CARRIED**

3. BUSINESS ARISING FROM THE MINUTES

None.

4. GUEST SPEAKER..... (attachment)

**ALBERTA CULTURE: Rebecca Goodenough, Municipal Heritage Services Officer
"Municipal Heritage Partnership Program & Main Streets Program"**

Communities across Alberta have significant historic places that citizens would like to recognize and conserve. Municipal Historic Resources are significant places, designated by bylaw, that are protected from unsympathetic alterations or destruction. Designation is not expropriation – it is a tool municipalities use to ensure significant places are preserved.

The designation of historic resources has three main functions:

1. **Legal Protection:** The Provincial and Municipal Historic Resource designation categories legally protect historic places by preventing inappropriate actions that would damage or destroy their heritage value.
2. **Formal Recognition:** Designation officially acknowledges the significance of historic places in the context of local and/or provincial history. This significance is usually established through a format evaluation process.
3. **Gateway to Funding:** Designation is an opportunity to link historic resource protection with financial and other incentives for heritage property owners. It recognizes that historic resource management is a collaborative undertaking. Property owners may voluntarily relinquish certain property rights in the public interest in return for eligibility for these incentives.

Municipal Heritage Partnership Program (MHPP)

The Municipal Heritage Partnership Program (MHPP) helps municipalities create a future for their historic places. The program provides opportunities for municipalities to access funding, expertise and resources to help them establish or maintain an ongoing municipal heritage conservation program. Support from MHPP, for identification and protection of local historic places, consists primarily of funding and guidance. The Government of Alberta is committed to helping municipalities become stewards of their own unique heritage through building capacity at the local level. Municipalities are the guiding force for protecting what each community determines to be historically significant. The MHPP offers flexible cost-sharing opportunities to aid in the expense of preparing surveys, inventories and management plans.

Website	www.mhpp.ab.ca
Contact	Rebecca Goodenough, Municipal Heritage Services Officer rebecca.goodenough@gov.ab.ca 780-431-2345

Alberta Main Street Program (AMSP)

The Alberta Main Street Program provides a membership network, funding and expertise to municipalities to help restore historic integrity and architectural character to traditional main streets across Alberta. Under a new paradigm, AMSP aims to establish a strong network of accredited Alberta Main Street communities, committed to conserving their historic places.

Website	www.albertamainstreet.org
Contact	Rebecca Goodenough, Municipal Heritage Services Officer rebecca.goodenough@gov.ab.ca 780-431-2345
Contact	Matthew Francis, Manager, Municipal Heritage Services matthew.francis@gov.ab.ca 780-438-8502

5. REPORTS

(a) Executive Committee Report (attachment)

Moved by: Anne Marie Philipsen

THAT the Board of Directors receive the Executive Committee Report for the meeting of January 9, 2014, as information. **CARRIED**

(b) GIS Update

- The 2013 Orthophotography Project is not complete and uploaded. 28 of 40 municipalities have been migrated to the new web-based MapGuide program and interface with training and rollout commencing this spring.

6. BUSINESS

(a) South Saskatchewan Regional Plan Update

- ORRSC "*Commentary and Observations on the Draft South Saskatchewan Regional Plan (SSRP)*" was emailed to CAOs and Board Members to provide some perspective of potential municipal issues on land use planning in the Draft South Saskatchewan Regional Plan. The SSRP will impact municipalities differently, as some aspects are very specific to certain land uses or areas. Some of the main elements that may be of particular interest to municipalities are highlighted in the report.
- "*Rules of Practice for Conducting Reviews of Regional Plans*" was just released by the province (March 2014) and a Call for Expression of Interest to be a Candidate for Participation in Regional Review Panels has also been received. Adoption of the SSRP by April 1, 2014 is anticipated.

(b) Municipal Government Act Review Update

- The Government of Alberta is conducting a review of the Municipal Government Act (MGA) and how it can be modernized to meet the changing needs of Alberta's communities. A major component of the review is a stakeholder engagement that began in early February and will extend into spring 2014. ORRSC staff participated in a (Part 17) Planning & Development Technical Session facilitated by KPMG, and are awaiting a summary of all discussions to allow for further comment. Subjects discussed included:
 - Fees & Levies
 - Land Management & Planning Tools
 - Subdivision & Development Authorities & Processes
 - Land Dedication & Use of Reserves
 - Regional Approaches
 - Public Participation & Planning Appeals

(c) Risk Management Plan

- The "*Risk Assessment Matrix 2014*" in the agenda package outlining Risks, Assessment Factors and Control Measures was reviewed, which shows we are practicing due diligence to minimize these risks on our side of the equation.

Moved by: Tom Rose

THAT the Board of Directors accept the GIS Update, South Saskatchewan Regional Plan Update, Municipal Government Act Review Update and Risk Management Plan, as information.

CARRIED

7. ACCOUNTS

- (a) Summary of Balance Sheet and Statement of Income for the 12-month period:
January 1 - December 31, 2013**

Moved by: Ed Weistra

THAT the Board of Directors accept the Summary of Balance Sheet and Statement of Income for the 12-month period: January 1 - December 31, 2013, as information.

CARRIED

8. ADJOURNMENT

Moved by: Garry Marchuk

THAT we adjourn the General Board of Directors' Meeting of the Oldman River Regional Services Commission at 8:00 p.m. until Thursday, June 5, 2014 at 7:00 p.m.

CARRIED

/bj

CHAIR: